

## Vector Operating Statistics

	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
<b>Electricity</b>												
Customers <sup>1</sup>	603,183	592,962	582,990	573,522	564,991	556,799	551,819	545,593	540,502	540,175	536,274	533,524
Gross electricity customers	3,879	2,420	3,839	3,214	2,635	2,591	2,502	1,882	1,760			
Net movement in customers <sup>2</sup>	3,071	2,163	2,930	2,397	1,915	1,699	1,766	1,080	1,348	943	1,046	917
Volume distributed (GWh)	2,355	2,338	2,348	2,363	2,368	2,346	2,332	2,391	2,351	2,301	2,327	2,371
Electricity SAIDI minutes initiated within network												
Normal operations			70.6	92.2	100.5	119.2	75.1	54.9	78.1	65.3	40.2	51.4
Extreme events			0.0	3.0	347.3	0.0	2.4	0.0	139.8	0.0	0.0	0.0
Total <sup>3</sup>			70.6	95.2	447.8	119.2	77.5	54.9	217.9	65.3	40.2	51.4
Normal Operations - Unplanned SAIDI	45.4	46.4	46.8	68.6								
Normal Operations - Planned SAIDI	23.5	19.9	21.8	23.6								
Normal Operations - Total	68.9	66.3	68.6	92.2								
Major Network Events	8.1	9.8	0.0	3.0								
	77.0	76.1	68.6	95.2								
<b>Gas Distribution</b>												
Distribution customers <sup>1,4</sup>	118,392	116,840	114,584	112,316	109,789	107,542	105,200	102,181	160,980	157,580	155,575	153,300
Gross distribution customers	707	644	959	832	800	875	982	831	807			
Net movement in distribution customers <sup>2</sup>	397	368	624	674	560	872	878	616	839	628	926	780
Distribution volume (PJ)	4.0	3.9	4.3	4.4	4.4	4.4	4.3	4.3	6.6	6.3	6.3	6.5
<b>Gas Trading</b>												
Natural gas sales (PJ) <sup>6</sup>	1.4	1.5	2.8	4.3	4.1	4.8	4.8	4.5	6.9	6.5	7.7	7.7
Gas liquid sales (tonnes) <sup>7</sup> - old method				20,820	23,638	21,481	20,148	21,889	21,006	17,445	21,091	21,871
LPG volume (tonnes) - new method	11,645	14,714	13,000	13,158								
9kg LPG bottles swapped <sup>8</sup>	139,097	166,897	176,494	164,927	163,279	161,904	151,549	148,324	129,523			
Liquiqas LPG tolling (tonnes) <sup>9</sup> (OLD)				40,654	46,000	46,735	40,462	47,871	52,160	46,080	39,593	34,414
Liquiqas LPG tolling (tonnes) <sup>9</sup> (NEW)	32,204	27,941	30,677	31,361	31,627							
<b>Metering</b>												
Electricity: smart meters <sup>1,11</sup>	2,001,262	1,895,550	1,746,990	1,599,717	1,440,345	1,309,148	1,163,259	1,002,024	714,763	547,713	400,820	280,688

## Notes

- As at period end.
- The net number of customers added during the three month period. Current year net new connections impacted by retailers deactivating dormant ICPs.
- Regulatory year – 6 months to 30 September.
- Billable ICP's.
- Billable volumes.
- Excludes gas sold as gas liquids as these sales are included within the gas liquids sales tonnages.
- Total of retail and wholesale LPG production and natural gasoline.
- Number of 9kg LPG bottles swapped and sold during the quarter.
- Includes product tolled in Taranaki and further tolled in the South Island.
- In the 6 months to 30 September 2014 we experienced four extreme events. Three were caused by extreme weather conditions with wind speeds peaking at 78 km/h in April, 104 km/h in June and 109 km/h in July. These weather events caused widespread

**Vector Operating Statistics**

	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	Six months ended 31 December														
															% change 2022	% change 2021	% change 2020	% change 2019	% change 2018	% change 2017	% change 2016	% change 2015	% change 2014	% change 2013	% change 2012	% change 2011	% change 2010		
<b>Electricity</b>																													
Customers <sup>1</sup>	606,802	596,396	586,480	576,352	567,009	559,777	552,948	547,319	542,229	541,444	537,268	534,205	529,997	525,972	1.7%	1.7%	1.8%	1.6%	1.3%	1.2%	1.0%	0.9%	0.2%	0.8%	0.6%	0.8%	0.8%	0.8%	
Gross electricity customers	7,873	6,603	7,777	6,625	5,160	6,090	4,583	3,916	3,780	3,003	2,657				19.2%	(15.1%)	17.4%	28.4%	(15.3%)	32.9%	3.6%	25.9%	13.0%	0.6%	0.8%	0.8%	0.8%		
New electricity customers <sup>2</sup>	6,690	5,597	6,420	5,227	3,933	4,677	2,890	2,806	3,175	2,212	2,040	1,698	1,752	2,578	19.5%	(12.8%)	22.8%	32.9%	(15.9%)	61.8%	3.0%	(11.6%)	43.5%	8.4%	20.1%	(3.1%)	(32.0%)		
Volume distributed (GWh)	4,374	4,313	4,324	4,396	4,390	4,352	4,340	4,368	4,337	4,271	4,321	4,359	4,298	4,223	1.4%	(0.3%)	(1.6%)	0.1%	0.9%	0.3%	(0.6%)	0.7%	1.5%	(1.2%)	(0.9%)	1.4%	1.8%		
SAIDI (minutes) <sup>3</sup>																													
Normal operations				135.2	156.7	168.1	121	78.3	116.9	105.1	72.3	69.4	83.3	47.1	#DIV/0!	#DIV/0!	(100.0%)	(13.7%)	(6.8%)	38.9%	54.5%	(33.0%)	11.2%	45.4%	4.2%	(16.7%)	76.9%		
Extreme events				3.0	361.4	0.0	2.4	0.0	348.2	9.8	0.0	0.0	9.4	0.0	#DIV/0!	#DIV/0!	(100.0%)	(99.2%)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
Total				138.2	518.1	168.1	123.4	78.3	465.1	114.9	72.3	69.4	92.7	47.1	#DIV/0!	#DIV/0!	(100.0%)	(73.3%)	208.2%	36.2%	57.6%	(83.2%)	304.8%	58.9%	4.2%	(25.1%)	96.8%		
Normal Operations - Unplanned SAIDI	69.6	65.6	71.5	97.3											6.1%	(8.3%)	(26.5%)												
Normal Operations - Planned SAIDI	35.6	31.0	36.9	37.6											18.1%	(16.0%)	(1.9%)												
Normal Operations - Total	106.2	96.6	108.4	134.9											9.9%	(10.9%)	(18.6%)												
Major Network Events	12.0	9.8	0.0	3.0											22.4%	#DIV/0!	(100.0%)												
Total	118.2	106.4	108.4	137.9											11.1%	(1.8%)	(21.4%)												
<b>Gas Distribution</b>																													
Distribution customers <sup>1</sup>	118,774	117,628	115,432	113,094	110,489	108,270	105,918	102,908	161,752	158,315	155,863	153,576	151,095	150,827	1.0%	1.9%	2.1%	2.4%	2.0%	2.2%	2.9%	(36.4%)	2.2%	1.6%	1.5%	1.6%	0.2%		
Gross distribution customers	1,330	1,731	2,027	1,863	1,669	1,656	1,907	1,538	1,550	1,499	1,233				(23.2%)	(14.6%)	8.8%	11.6%	0.8%	(13.2%)	24.0%	(0.8%)	3.4%	21.6%	1.6%	1.6%	0.2%		
New distribution customers <sup>2</sup>	779	1,156	1,472	1,452	1,260	1,600	1,596	1,343	1,552	1,363	1,214	1,068	1,408	1,311	(32.6%)	(21.5%)	1.4%	15.2%	(21.3%)	0.3%	18.8%	(13.5%)	13.9%	12.3%	13.7%	(24.1%)	7.4%		
Distribution volume (PJ) <sup>3</sup>	7.2	7.0	7.6	7.9	7.7	7.7	7.6	7.6	12.1	11.6	11.7	11.7	11.5	11.4	2.9%	(7.9%)	(3.8%)	2.6%	0.0%	1.3%	0.0%	(4.0%)	(2.2%)	0.9%	(9.5%)	(0.2%)	23.3%		
Transmission volume (PJ) <sup>4</sup>	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	55.7	58.0	59.3	58.8	65.0	65.1	52.8														
<b>Gas Trading</b>																													
Natural gas sales (PJ) <sup>5</sup>	2.8	2.9	5.0	7.9	8.7	9.6	9.3	9.1	12.5	13.0	13.9	14.3	14.1	16.5	(3.4%)	(42.0%)	(36.7%)	(9.2%)	(9.4%)	3.2%	2.2%	(27.2%)	(3.8%)	(6.5%)	(2.8%)	1.4%	(14.5%)		
Gas liquid sales (tonnes) <sup>6</sup>	39,401	44,020	39,401	24,124											#DIV/0!	#DIV/0!	(100.0%)	(10.5%)	8.0%	5.7%	(6.2%)	9.4%	2.5%	(6.0%)	(6.8%)	(1.6%)	14.4%		
LPG volume (tonnes)	22,535	25,240	23,764	24,124											(10.7%)	6.2%	(1.5%)												
9kg LPG bottles swapped <sup>7</sup>	309,855	356,098	375,271	364,304	358,208	351,962	319,685	302,109	265,662	228,794	202,827	157,788			(13.0%)	(5.1%)	3.9%	1.7%	1.8%	10.1%	5.8%	13.7%	16.1%	12.8%	28.5%	15.2%	20.0%		
Liquigas LPG rolling old method (tonnes) <sup>8</sup>	71,549	81,718	71,549	81,718											#DIV/0!	#DIV/0!	(100.0%)	(12.4%)	(8.3%)	14.8%	(10.6%)	(12.8%)	17.9%	15.2%	20.0%	(15.5%)	32.6%		
Liquigas LPG rolling new method (tonnes) <sup>9</sup>	56,908	54,489	55,239	56,761	58,437										4.4%	(1.4%)	(2.7%)	(2.9%)											
<b>Metering</b>																													
Electricity: smart meters <sup>10</sup>	2,026,600	1,925,478	1,783,857	1,642,635	1,480,851	1,333,208	1,203,482	1,044,613	886,058	597,596	438,419	316,531	179,494	79,020	5.3%	7.9%	8.6%	10.9%	11.1%	10.8%	15.2%	17.9%	48.3%	36.3%	38.5%	76.3%	127.2%		

**Notes**

- As at period end
- The net number of customers added during the six month period. Current year net new connections impacted by retailers deactivating dormant ICPs.
- Regulatory year - 9 months to 31 December
- Includes 21.6 minutes incurred in September 2010
- Volumes based on billable volumes
- Natural gas sales volume exclude gas sold as gas liquids as these sales are included within the gas liquids sales tonnage
- Total of retail and wholesale LPG production and natural gas sales
- Number of 9kg LPG bottles swapped and sold during the quarter.
- Tolling volumes include product tolled in Taranaki and further tolled in the South Island
- In the 9 months to 31 December 2014 we have experienced four extreme events. These were caused by extreme weather conditions with wind speeds peaking at 78 km/h in April, 104 km/h in June and 109 km/h in July. These weather events caused widespread damage and were the highest winds Auckland had experienced in the last 10 years. The fourth extreme event was caused by a fire in the cable trench at the Penrose Grid Exit Point.
- On 1 December 2014, Vector acquired Arc Innovations Limited, Meridian Energy's smart metering business which increased the number of smart meters by 139,118.

Nine months ended 31 March

Vector Operating Statistics	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2022 to 2021 % Change	2021 to 2020 % Change	2020 to 2019 % Change	2019 to 2018 % Change	2018 to 2017 % Change	2017 to 2016 % Change	2016 to 2015 % Change	2015 to 2014 % Change	2014 to 2013 % Change	2013 to 2012 % Change	2012 to 2011 % Change	2011 to 2010 % Change
<b>Electricity</b>																									
Electricity Customers <sup>1</sup>	596,685	588,018	578,106	568,897	561,233	553,806	548,279	542,826	537,757	533,960	530,287	526,759	522,670	1.5%	1.7%	1.6%	1.4%	1.3%	1.0%	1.0%	0.9%	0.7%	0.7%	0.7%	0.8%
Gross electricity customers	9,432	10,990	9,367	7,889	8,421	6,505	5,855	5,626	6,143	6,177	6,268	6,202	6,077	(14.2%)	17.3%	18.7%	(6.3%)	29.5%	11.1%	4.1%	0.9%	0.7%	0.7%	0.8%	
Net movement in electricity customers <sup>2</sup>	5,886	7,958	6,981	5,821	6,133	3,753	3,766	3,672	3,324	3,158	2,106	2,940	3,702	(26.0%)	14.0%	19.9%	(5.1%)	63.4%	(0.3%)	2.6%	10.5%	5.3%	50.0%	(28.4%)	(20.6%)
Volume distributed (GWh)	6,236	6,195	6,296	6,304	6,264	6,219	6,273	6,266	6,143	6,177	6,268	6,202	6,077	(1.6%)	0.7%	(0.1%)	0.6%	0.7%	(0.9%)	0.1%	2.0%	0.1%	2.0%	(1.5%)	1.1%
SAIDI (minutes) <sup>3, 4, 5</sup>																									
Normal operations			167.8	198.6	226.2	173.3	117.0	155.3	141.9	95.8	95.7	114.4	66.8	#DIV/0!	(100.0%)	(15.5%)	(12.2%)	30.5%	48.1%	(24.7%)	9.4%	48.1%	0.1%	(16.7%)	71.3%
Extreme events			3.0	347.1	31.2	38.8	7.8	341.0	9.7	0.0	0.0	8.8	0.0	#DIV/0!	(100.0%)	(99.1%)	1012.5%	(19.6%)	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total			170.8	545.7	257.4	212.1	124.8	496.2	151.6	95.8	95.7	123.2	66.8	#DIV/0!	(100.0%)	(68.7%)	112.0%	21.4%	70.0%	(74.8%)	227.3%	58.2%	0.1%	(22.6%)	84.4%
Normal Operations - Unplanned SAIDI	95.2	86.3	116.7											10.3%	(26.0%)										
Normal Operations - Planned SAIDI	40.5	46.5	50.8											(12.9%)	(8.5%)										
Normal Operations - Total	135.7	132.8	167.5											2.2%	(20.7%)										
Major Network Events	55.3	0.0	3.0											#DIV/0!	(100.0%)										
Total	191.0	132.8	170.5											43.8%	(22.1%)										
<b>Gas Distribution</b>																									
Distribution customers <sup>1, 2</sup>	117,658	116,014	113,578	110,867	108,738	106,544	103,717	162,252	158,735	156,357	154,056	151,768	151,442	1.4%	2.1%	2.4%	2.0%	2.1%	2.7%	(36.1%)	2.2%	1.5%	1.5%	1.5%	0.2%
Gross distribution customers	2,494	2,932	2,647	2,374	2,137	2,749	2,486	2,155	2,486	2,486	2,486	2,486	2,486	(14.9%)	10.8%	11.5%	11.1%	(22.3%)	10.6%	15.4%					
Net movement in distribution customers <sup>2</sup>	1,186	2,054	1,936	1,638	2,068	2,222	2,152	2,136	1,783	1,708	1,548	2,081	1,926	(42.3%)	6.1%	18.2%	(20.8%)	(6.9%)	3.3%	0.7%	19.8%	4.4%	10.3%	(25.6%)	8.0%
Distribution volume (PJ)	9.7	10.5	10.8	10.6	10.5	10.5	10.3	16.3	16.3	16.0	16.2	15.8	15.9	(7.6%)	(2.8%)	1.9%	1.0%	0.0%	1.9%	(30.7%)	3.1%	1.9%	1.9%	(1.2%)	2.5%
Transmission volume (PJ) <sup>3</sup>							77.0	84.3	82.8	86.0	93.1	91.2	80.5	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	(100.0%)	(8.7%)	1.8%	(3.7%)	(7.6%)	2.1%	13.3%
<b>Gas Trading</b>																									
Natural gas sales (PJ) <sup>4</sup>	4.1	6.6	10.2	12.0	14.0	13.5	12.6	16.0	18.5	19.7	20.8	19.6	23.2	(37.9%)	(35.3%)	(15.0%)	(14.3%)	3.7%	7.1%	(21.3%)	(13.5%)	(6.1%)	(5.3%)	6.1%	(15.5%)
Gas liquid sales (tonnes) <sup>5</sup>			54,414	59,278	56,615	53,264	56,835	52,095	52,742	54,069	57,523	57,879	53,871	#DIV/0!	(100.0%)	(8.2%)	4.7%	6.3%	(6.3%)	9.1%	(1.2%)	(2.5%)	(6.0%)	(0.6%)	7.4%
LPG volume (tonnes)	33,974	32,539	33,392											4.4%	(2.6%)										
9kg LPG bottles swapped	494,348	530,348	541,588	508,157	495,205	456,658	427,723	380,210	414,278	423,505	414,278	380,210	414,278	(2.1%)	(6.8%)	6.6%	2.6%	8.4%	6.8%	12.5%					
Liquigas LPG tolling (Old method) (tonnes) <sup>6</sup>			113,435	115,064	129,340	120,126	130,912	141,278	123,505	108,515	89,887	98,640	84,865	#DIV/0!	(100.0%)	(1.4%)	(11.0%)	7.7%	(8.2%)	(7.3%)	14.4%	13.8%	20.7%	(8.9%)	16.2%
Liquigas LPG (New method) tolling (tonnes) <sup>7</sup>	80,787	76,934	86,393	81,328										5.0%	(10.9%)	6.2%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	(8.9%)	16.2%
<b>Metering</b>																									
Electricity: smart meters <sup>8, 9</sup>	1,951,398	1,822,510	1,677,405	1,517,677	1,362,210	1,242,179	1,086,508	913,566	638,517	472,249	344,748	212,272	97,240	7.1%	8.7%	10.5%	11.4%	9.7%	14.3%	18.9%	43.1%	35.2%	37.0%	62.4%	118.3%
<b>Notes</b>																									
1. As at period end. Comparatives for 2014 have been restated due to historical adjustment of ICPs processed during 2015.																									
2. The net number of customers added during the nine month period. Current year net new connections impacted by retailers deactivating dormant ICPs.																									
3. Regulatory year - 12 months to 31 March.																									
4. Bilateral ICPs.																									
5. Retailer volumes.																									
6. Excludes gas sold as gas liquids as these sales are included within the gas liquids sales tonnages.																									
7. Total of retail and wholesale LPG production and natural gas sales.																									
8. Includes product tolled in Tararua and further tolled in the South Island.																									
9. This is an unaudited value and subject to change.																									
10. Audited value includes the storm of September 2010.																									
11. In the 12 months to 31 March 2015 we have experienced four extreme events. Three were caused by extreme weather conditions with wind speeds peaking at 78 km/h in April, 104 km/h in June and 109 km/h in July. These weather events caused widespread damage and were the highest winds Auckland had experienced in the last 10 years. The fourth extreme event was caused by a fire in the cable trench at the Penrose Grid Exit Point.																									
12. On 1 December 2014, Vector acquired Arc Innovations Limited, Meridian Energy's smart metering business which increased the number of smart meters by 130,116.																									

## Vector Operating Statistics

	2022	2021
<b>Electricity</b>		
Customers <sup>1</sup>	600,112	590,799
Gross customers	13,538	14,995
Net movement in customers <sup>2</sup>	9,313	10,739
Volume distributed (GWh)	8,361	8,325
SAIDI (minutes) - 3 months to 30 June <sup>3</sup>		
Normal operations		
Extreme events		
Total		
SAIDI (minutes), Regulatory year to 31 March		
Normal operations		
Extreme events		
Total		
SAIDI (minutes), Regulatory year to 31 March		
Normal Operations - Unplanned SAIDI	21.7	21.3
Normal Operations - Planned SAIDI	11.9	11.6
Normal Operations - Total	33.6	32.9
Major Network Events	3.8	0.0
	37.4	32.9
<b>Gas Distribution</b>		
Distribution customers <sup>1,4</sup>	117,994	116,472
Gross distribution customers	3,146	3,844
Net movement in distribution customers <sup>2</sup>	1,523	2,512
Distribution volume (PJ)	13.1	14.1
Transmission volume (PJ) <sup>5</sup>		
<b>Gas Trading</b>		
Natural gas sales (PJ) <sup>6</sup>	5.3	8.6
Gas liquid sales (tonnes) <sup>7</sup> - old method		
Gas liquid sales (tonnes) - new method	44,330	45,043
9kg LPG bottles swapped	629,651	680,099
Liquigas LPG tolling (old method) (tonnes) <sup>8</sup>		
Liquigas LPG (new method) tolling (tonnes) <sup>9</sup>	112,913	102,351
<b>Metering</b>		
Electricity: smart meters <sup>1</sup>	1,976,111	1,864,724

## Notes

1. As at period end.
2. The net number of customers added during the twelve month period.
3. Regulatory year – 3 months to 30 June.
4. Billable ICP's.
5. Billable volumes.
6. Excludes gas sold as gas liquids as these sales are included within the gas liquids sales tonnages.
7. Total of retail and wholesale LPG production and natural gasoline.
8. Includes product tolled in Taranaki and further tolled in the South Island.
9. This is an unaudited value and subject to change.

<b>2020</b>	<b>2019</b>	<b>2018</b>	<b>2017</b>	<b>2016</b>
580,060	571,125	563,076	555,100	550,053
12,231	11,000	11,135	9,138	8,526
8,935	8,049	7,976	5,047	5,540
8,315	8,410	8,442	8,332	8,372
	46.2	62	57.1	28.7
	3.0	347.3	0.0	0.0
	49.2	409.3	57.1	28.7
				117.0
				7.8
				124.8
20.0	34.7			
7.1	11.1			
27.1	45.8			
0.0	3.0			
27.1	48.8			
113,960	111,642	109,229	106,670	104,322
3,201	3,322	3,165	3,515	3,323
2,318	2,413	2,559	2,348	2,757
14.3	14.4	14.5	14.3	13.9
12.4	16.1	18.3	17.8	16.7
	79,170	77,656	73,119	76,144
43,338	44,309			
701,923	658,159	652,859	604,391	549,998
	152,206	183,540	169,046	172,695
116,024	110,457			
1,713,674	1,558,291	1,405,936	1,280,889	1,126,258



<b>2015</b>	<b>2014</b>	<b>2013</b>	<b>2012</b>	<b>2011</b>	<b>2010</b>
544,513	539,154	539,232	535,228	532,607	528,245
7,813					
5,359	4,721	4,004	2,621	4,362	4,851
8,414	8,252	8,332	8,424	8,319	8,168
27.2	46.7	37.2	15.9	26.5	
0.0	105.8	0.0	0.0	0.0	
27.2	152.5	37.2	15.9	26.5	
155.3	141.3	95.8	95.7	113.8	66.8
340.9	9.6	0.0	0.0	9.4	0
496.2	150.9	95.8	95.7	123.2	66.8
101,565	159,738	156,952	154,649	152,508	152,267
2,821					
2,781	2,786	2,303	2,141	2,833	2,751
13.4	21.9	21.4	21.8	20.8	21.1
114.4	111.3	118.2	125.4	120.1	109.7
19.5	24.5	26.5	27.7	26.1	31.7
71,092	71,000	71,757	76,876	79,015	73,436
505,927					
186,626	178,510	151,544	130,820	129,893	109,969
958,146	675,555	505,888	369,394	245,477	114,272



2009	12 months ended 30 June				
	% change 2021	% change 2020	% change 2020	% change 2019	% change 2018
523,394	1.6%	1.9%	1.6%	1.4%	1.4%
	(9.7%)	22.6%	11.2%	(1.2%)	21.9%
4,927	(13.3%)	20.2%	11.0%	0.9%	58.0%
8,240	0.4%	0.1%	(1.1%)	(0.4%)	1.3%
				(25.5%)	8.6%
				(100.0%)	0.0%
				(88.0%)	616.8%
104.1					
49.3					
153.4					
	1.9%	6.5%	(42.4%)		
	2.6%	63.4%	(36.0%)		
	2.1%	21.4%	(40.8%)		
	#DIV/0!	#DIV/0!	(100.0%)		
	13.7%	21.4%	(44.5%)		
149,516	1.3%	2.2%	2.1%	2.2%	2.4%
	(18.2%)	20.1%	(3.6%)	5.0%	(10.0%)
2,318	(39.4%)	8.4%	(3.9%)	(5.7%)	9.0%
21.3	(7.1%)	(1.4%)	(0.7%)	(0.7%)	1.4%
106.7					
30.5	(38.4%)	(30.6%)	(23.0%)	(12.0%)	2.8%
80,946				1.9%	6.2%
	(1.6%)	3.9%	(2.2%)		
	(7.4%)	(3.1%)	6.6%	0.8%	8.0%
99,758				(17.1%)	8.6%
	10.3%	(11.8%)	5.0%	#DIV/0!	#DIV/0!
50,029	6.0%	8.8%	10.0%	10.8%	9.8%



<b>% change 2017</b>	<b>% change 2016</b>	<b>% change 2015</b>	<b>% change 2014</b>	<b>% change 2013</b>	<b>% change 2012</b>
0.9%	1.0%	1.0%	0.7%	0.7%	0.5%
7.2%	9.1%				
(8.9%)	3.4%	13.5%	52.8%	52.8%	(39.9%)
(0.5%)	(0.5%)	2.0%	(1.1%)	(1.1%)	1.3%
99.0%	5.5%	(41.8%)	134.0%	134.0%	(40.0%)
0.0%	0.0%	(100.0%)	n/a	n/a	n/a
99.0%	5.5%	(82.2%)	134.0%	134.0%	(40.0%)
	(24.7%)	9.9%	0.1%	0.1%	(15.9%)
	(97.7%)	3451.0%	n/a	n/a	n/a
	(74.8%)	228.8%	0.1%	0.1%	(22.3%)
2.3%	2.7%	(36.4%)	1.5%	1.5%	1.4%
5.8%	17.8%				
(14.8%)	(0.9%)	(0.2%)	7.6%	7.6%	(24.4%)
2.9%	3.7%	(38.8%)	(1.8%)	(1.8%)	4.8%
		2.8%	(5.7%)	(5.7%)	4.4%
6.6%	(14.4%)	(20.4%)	(4.3%)	(4.3%)	6.1%
(4.0%)	7.1%	0.1%	(6.7%)	(6.7%)	(2.7%)
9.9%	8.7%				
(2.1%)	(7.5%)	4.5%	15.8%	15.8%	0.7%
#DIV/0!	#DIV/0!	#DIV/0!	15.8%	15.8%	0.7%
13.7%	17.5%	41.8%	37.0%	37.0%	50.5%



<b>% Change 2011</b>	<b>% Change 2010</b>
--------------------------	--------------------------

0.8%	0.9%
------	------

(10.1%)	(1.5%)
1.8%	(0.9%)

70.4%	(35.8%)
n/a	n/a
84.4%	(56.5%)

0.2%	1.8%
------	------

3.0%	18.7%
(1.4%)	(0.9%)
9.5%	2.8%

(17.7%)	3.9%
7.6%	(9.3%)

18.1%	10.2%
18.1%	10.2%

114.8%	128.4%
--------	--------

