

**EDB Information Disclosure Requirements
Information Templates
Schedules 1–10
excluding 5f–5h**

Company Name

Vector Limited

Disclosure Date

24 August 2026

Disclosure Year (year ended)

31 March 2026

Templates for Schedules 1–10 excluding 5f–5h

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Company Name
For Year Ended

Vector Limited
31 March 2026

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1(i): Expenditure metrics

	Expenditure per GWh energy delivered to ICPs (\$/GWh)	Expenditure per average no. of ICPs (\$/ICP)	Expenditure per MW maximum coincident system demand (\$/MW)	Expenditure per km circuit length (\$/km)	Expenditure per MVA of capacity from EDB- owned distribution transformers (\$/MVA)
Operational expenditure	22,471	310	109,895	9,874	37,650
Network	8,309	114	40,633	3,651	13,921
Non-network	14,163	195	69,262	6,223	23,729
Expenditure on assets	49,113	677	240,184	21,580	82,288
Network	46,363	639	226,735	20,371	77,680
Non-network	2,750	38	13,449	1,208	4,608

1(ii): Revenue metrics

	Revenue per GWh energy delivered to ICPs (\$/GWh)	Revenue per average no. of ICPs (\$/ICP)
Total consumer line charge revenue	99,461	1,370
Standard consumer line charge revenue	101,962	1,344
Non-standard consumer line charge revenue	44,030	755,545

1(iii): Service intensity measures

Demand density	90	Maximum coincident system demand per km of circuit length (for supply) (kW/km)
Volume density	439	Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)
Connection point density	32	Average number of ICPs per km of circuit length (for supply) (ICPs/km)
Energy intensity	13,776	Total energy delivered to ICPs per average number of ICPs (kWh/ICP)

1(iv): Composition of regulatory income

	(\$000)	% of revenue
Operational expenditure	196,488	22.86%
Pass-through and recoverable costs excluding financial incentives and wash-ups	249,611	29.05%
Total depreciation	188,276	21.91%
Total revaluations	134,194	15.61%
Regulatory tax allowance	56,517	6.58%
Regulatory profit/(loss) including financial incentives and wash-ups	297,253	34.59%
Total regulatory income	859,391	

1(v): Reliability

Interruption rate	19.37	Interruptions per 100 circuit km
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Company Name	Vector Limited
For Year Ended	31 March 2026

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

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sch ref

2(i): Return on Investment		CY-2	CY-1	Current Year CY
		%	%	%
ROI – comparable to a post tax WACC				
Reflecting all revenue earned		5.51%	4.36%	6.51%
Excluding revenue earned from financial incentives		5.46%	4.28%	7.10%
Excluding revenue earned from financial incentives and wash-ups		5.45%	4.28%	5.97%
Mid-point estimate of post tax WACC		6.05%	6.18%	5.90%
25th percentile estimate		5.37%	5.50%	5.17%
75th percentile estimate		6.73%	6.86%	6.62%
ROI – comparable to a vanilla WACC				
Reflecting all revenue earned		6.21%	5.08%	7.15%
Excluding revenue earned from financial incentives		6.16%	5.00%	7.74%
Excluding revenue earned from financial incentives and wash-ups		6.16%	5.00%	6.61%
WACC rate used to set regulatory price path		4.57%	4.57%	7.10%
Mid-point estimate of vanilla WACC		6.75%	6.90%	6.53%
25th percentile estimate		6.07%	6.22%	5.81%
75th percentile estimate		7.43%	7.58%	7.26%
2(ii): Information Supporting the ROI		(\$000)		
Total opening RAB value		4,377,653		
plus Opening deferred tax		(210,522)		
Opening RIV			4,167,131	
Line charge revenue			869,680	
Expenses cash outflow		446,099		
add Assets commissioned		203,247		
less Asset disposals		10,820		
add Tax payments		33,152		
less Other regulated income		(10,289)		
Mid-year net cash outflows			681,967	
Term credit spread differential allowance			5,439	
Total closing RAB value		4,517,483		
less Adjustment resulting from asset allocation		1,485		
less Lost and found assets adjustment		–		
plus Closing deferred tax		(233,887)		
Closing RIV			4,282,110	
ROI – comparable to a vanilla WACC				7.15%
Leverage (%)				41%
Cost of debt assumption (%)				5.56%
Corporate tax rate (%)				28%
ROI – comparable to a post tax WACC				6.51%

Company Name
For Year Ended

Vector Limited
31 March 2026

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

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EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

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sch ref

2(iii): Information Supporting the Monthly ROI

Opening RIV

N/A

	Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows
April						–
May						–
June						–
July						–
August						–
September						–
October						–
November						–
December						–
January						–
February						–
March						–
Total	–	–	–	–	–	–

Tax payments

N/A

Term credit spread differential allowance

N/A

Closing RIV

N/A

Monthly ROI – comparable to a vanilla WACC

N/A

Monthly ROI – comparable to a post tax WACC

N/A

2(iv): Year-End ROI Rates for Comparison Purposes

Year-end ROI – comparable to a vanilla WACC

6.25%

Year-end ROI – comparable to a post tax WACC

5.61%

* these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.

2(v): Financial Incentives and Wash-Ups

IRIS incentive adjustment	(31,503)
Purchased assets – avoided transmission charge	–
Innovation and non-traditional solutions recovered amount	–
Quality incentive adjustment	(1,603)
Other CPP financial incentives	–
Financial incentives	(33,106)

Impact of financial incentives on ROI

–0.59%

Input methodology claw-back	–	
CPP application recoverable costs	–	
CPP Urgent project allowance	–	Not Required before DY2026
Reopener event allowance	–	Not Required before DY2026
Wash-up draw down amount	63,668	Not Required before DY2026
Other CPP wash-ups	–	
Wash-up costs	63,668	

Impact of wash-up costs on ROI

1.13%

SCHEDULE 3a: REPORT ON INCREMENTAL ROLLING INCENTIVE SCHEME

This schedule requires information on the calculation of IRIS incentive amounts. All non-exempt EDBs must complete this section. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. Please note; only the white cells should be filled in (i.e. F7 - J7, F10 - J12, F15 - J17). Forecast values should be filled in for all years, actual values should be filled in for all years where known.

Section	Row	Context	Category1	Category2	RY1	RY2	RY3	RY4	RY5	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	7	Current Year	Current Year		CY	CY+1	CY+2	CY+3	CY+4	

Section	Row	Context	Category1	Category2	RY1 (\$000)	RY2 (\$000)	RY3 (\$000)	RY4 (\$000)	RY5 (\$000)	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	10	Opex incentive amounts	Forecast opex		205,409					
3a: Incremental Rolling Incentive Scheme	11	Opex incentive amounts	Actual opex		196,488					
3a: Incremental Rolling Incentive Scheme	12 +	Opex incentive amounts	Plus lease payments		9,087					
3a: Incremental Rolling Incentive Scheme	13	Opex incentive amounts	Actual opex for IRIS		205,575	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	14	Opex incentive amounts	Expenditure variance to opex allowance		166	-	-	-	-	166
3a: Incremental Rolling Incentive Scheme	15	Capex incentive amounts	Forecast aggregate value of commissioned assets		325,704					
3a: Incremental Rolling Incentive Scheme	16	Capex incentive amounts	Actual commissioned assets		203,247					
3a: Incremental Rolling Incentive Scheme	17 -	Capex incentive amounts	Less right-of-use assets		5,361					
3a: Incremental Rolling Incentive Scheme	18	Capex incentive amounts	Actual commissioned assets for IRIS		187,946	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	19	Capex incentive amounts	Expenditure variance to commissioned assets allowance		(127,758)	-	-	-	-	(127,758)

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.

EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

	RAB CY-4 (\$000)	RAB CY-3 (\$000)	RAB CY-2 (\$000)	RAB CY-1 (\$000)	RAB CY (\$000)
Total opening RAB value	3,385,969	3,641,987	3,891,833	4,193,945	4,377,653
less Total depreciation	133,874	145,856	155,500	175,265	188,276
plus Total revaluations	233,313	241,014	155,198	105,207	134,194
plus Assets commissioned	171,904	169,287	313,072	268,124	203,247
less Asset disposals	16,301	15,317	18,055	13,978	10,820
plus Lost and found assets adjustment	–	–	–	–	–
plus Adjustment resulting from asset allocation	976	718	7,397	(380)	1,485
Total closing RAB value	3,641,987	3,891,833	4,193,945	4,377,653	4,517,483

4(ii): Unallocated Regulatory Asset Base

	Unallocated RAB * (\$000)	RAB (\$000)
Total opening RAB value	4,398,455	4,377,653
less Total depreciation	191,677	188,276
plus Total revaluations	134,797	134,194
plus Assets commissioned out of WUC	200,830	198,723
Assets acquired (other than below)	–	–
Assets acquired from a regulated supplier	–	–
Assets acquired from a related party	4,524	4,524
Assets commissioned	205,354	203,247
less Asset disposals (other than below)	10,793	10,631
Asset disposals to a regulated supplier	–	–
Asset disposals to a related party	189	189
Asset disposals	10,982	10,820
plus Lost and found assets adjustment	–	–
plus Adjustment resulting from asset allocation	–	1,485
Total closing RAB value	4,535,947	4,517,483

* The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

4(iii): Calculation of Revaluation Rate and Revaluation of Assets

CPI ₄	1,339
CPI ₄ ⁴	1,299
Revaluation rate (%)	3.08%

	Unallocated RAB * (\$000)	RAB (\$000)
Total opening RAB value	4,398,455	4,377,653
less Opening value of fully depreciated, disposed and lost assets	20,920	19,716
Total opening RAB value subject to revaluation	4,377,535	4,357,937
Total revaluations	134,797	134,194

4(iv): Roll Forward of Works Under Construction

	Unallocated works under construction	Allocated works under construction
Works under construction—preceding disclosure year	93,073	51,080
plus WUC capital expenditure		
WUC opening allocation adjustment	(42,848)	–
WUC acquired from a regulated supplier	–	–
WUC acquired from a related party	581	581
WUC capital expenditure - other	433,810	432,841
Total WUC capital expenditure	434,391	433,422
less WUC capital contributions	178,187	178,187
less WUC other revenue	–	–
less Assets commissioned out of WUC	200,830	198,723
plus Adjustment resulting from asset allocation	–	(6,243)
Works under construction - current disclosure year	105,599	101,349
Highest rate of capitalised finance applied	–	4.52%

4(v): Regulatory Depreciation

	Unallocated RAB * (\$000)	RAB (\$000)
Depreciation - standard	113,229	113,044
Depreciation - no standard life assets	78,448	75,232
Depreciation - modified life assets	–	–
Depreciation - alternative depreciation in accordance with CPP	–	–
Total depreciation	191,677	188,276

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.

EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(vi): Disclosure of Changes to Depreciation Profiles

(\$000 unless otherwise specified)

Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation

* include additional rows if needed

4(vii): Disclosure by Asset Category

(\$000 unless otherwise specified)

	Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total
Total opening RAB value	80,472	386,772	461,985	705,837	837,071	398,930	429,503	953,833	123,250	4,377,653
less Total depreciation	2,462	13,138	19,558	18,579	31,973	13,970	17,436	36,541	34,619	188,276
plus Total revaluations	2,484	11,935	14,162	21,861	25,691	12,269	13,050	29,119	3,623	134,194
plus Assets commissioned	232	214	30,863	57,653	27,544	18,589	40,891	6,902	19,959	203,247
less Asset disposals	125	67	1,056	437	1,087	272	5,218	1,842	716	10,820
plus Lost and found assets adjustment	–	–	–	–	–	–	–	–	–	–
plus Adjustment resulting from asset allocation	(9)	–	–	(448)	–	–	–	–	1,942	1,485
plus Asset category transfers	–	–	–	–	–	–	–	–	–	–
Total closing RAB value	80,592	385,716	486,396	765,887	857,646	415,546	460,790	951,471	113,439	4,517,483
Asset Life										
Weighted average remaining asset life	36	42	32	47	33	34	29	41	6	(years)
Weighted average expected total asset life	60	63	44	59	57	49	36	50	10	(years)

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section

2.8
sch ref

5a(i): Regulatory Tax Allowance

(\$000)

Regulatory profit / (loss) before tax

359,210

plus Income not included in regulatory profit / (loss) before tax but taxable
Expenditure or loss in regulatory profit / (loss) before tax but not deductible
Amortisation of initial differences in asset values
Amortisation of revaluations

–	*
7,121	*
30,576	
40,985	

Total

78,682

less Total revaluations
Income included in regulatory profit / (loss) before tax but not taxable
Discretionary discounts and customer rebates
Expenditure or loss deductible but not in regulatory profit / (loss) before tax
Notional deductible interest

134,194	
–	*
–	
4,099	*
97,753	

Total

236,045

Regulatory taxable income

201,846

less Utilised tax losses
Regulatory net taxable income

–	
201,846	

Corporate tax rate (%)

28%

Regulatory tax allowance

56,517

* Workings to be provided in Schedule 14

5a(ii): Disclosure of Permanent Differences

In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).

5a(iii): Amortisation of Initial Difference in Asset Values

(\$000)

Opening unamortised initial differences in asset values
less Amortisation of initial differences in asset values
plus Adjustment for unamortised initial differences in assets acquired
less Adjustment for unamortised initial differences in assets disposed
Closing unamortised initial differences in asset values

733,825	
30,576	
5,099	
698,150	

Opening weighted average remaining useful life of relevant assets (years)

24

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section

2.8.
sch ref

44	5a(iv): Amortisation of Revaluations			(5000)
45				
46	Opening sum of RAB values without revaluations	3,375,285		
47				
48	Adjusted depreciation	147,291		
49	Total depreciation	188,276		
50	Amortisation of revaluations		40,985	
51				
52	5a(v): Reconciliation of Tax Losses			(5000)
53				
54	Opening tax losses			
55	plus Current period tax losses			
56	less Utilised tax losses			
57	Closing tax losses			—
58	5a(vi): Calculation of Deferred Tax Balance			(5000)
59				
60	Opening deferred tax	(210,522)		
61				
62	plus Tax effect of adjusted depreciation	41,241		
63				
64	less Tax effect of tax depreciation	54,799		
65				
66	plus Tax effect of other temporary differences*	1,194		
67				
68	less Tax effect of amortisation of initial differences in asset values	8,561		
69				
70	plus Deferred tax balance relating to assets acquired in the disclosure year			
71				
72	less Deferred tax balance relating to assets disposed in the disclosure year	1,664		
73				
74	plus Deferred tax cost allocation adjustment	(777)		
75				
76	Closing deferred tax			(233,887)
77				
78	5a(vii): Disclosure of Temporary Differences			
79	In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).			
80				
81	5a(viii): Regulatory Tax Asset Base Roll-Forward			
82				(5000)
83	Opening sum of regulatory tax asset values	1,640,300		
84	less Tax depreciation	195,709		
85	plus Regulatory tax asset value of assets commissioned	226,585		
86	less Regulatory tax asset value of asset disposals	4,798		
87	plus Lost and found assets adjustment			
88	plus Adjustment resulting from asset allocation	(1,290)		
89	plus Other adjustments to the RAB tax value			
90	Closing sum of regulatory tax asset values			1,665,088

Company Name

Vector Limited

For Year Ended

31 March 2026

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.

This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

5b(i): Summary—Related Party Transactions

Total regulatory income

(\$000)

(\$000)

—

Market value of asset disposals

189

Service interruptions and emergencies

—

Vegetation management

—

Routine and corrective maintenance and inspection

—

Asset replacement and renewal (opex)

—

Network opex

—

Business support

8,652

System operations and network support

12,451

Non-network solutions provided by a related party or third party

—

Operational expenditure

21,103

Consumer connection

49

System growth

930

Asset replacement and renewal (capex)

294

Asset relocations

—

Quality of supply

—

Legislative and regulatory

—

Other reliability, safety and environment

137

Expenditure on non-network assets

3,696

Expenditure on assets

5,106

Cost of financing

18

Value of capital contributions

—

Value of vested assets

—

Capital expenditure

5,124

Total expenditure

26,227

Other related party transactions

—

5b(iii): Total Opex and Capex Related Party TransactionsTotal value of
transactions
(\$000)

Name of related party

Nature of opex or capex service provided

Vector Communications Limited	System growth
Vector Communications Limited	Asset replacement and renewal (capex)
Vector Communications Limited	Consumer connection
Vector Communications Limited	Other reliability, safety and environment
Vector Communications Limited	System operations and network support
Vector Auckland Property Limited	System growth
Vector Northern Property Limited	System growth
Vector Technology Solutions Limited	System operations and network support
Vector Technology Solutions Limited	Expenditure on non-network assets
Bluecurrent Limited	System operations and network support
Vector Limited - directors and key management personnel	Business support

101

294

49

137

7,764

173

656

3,311

3,696

1,376

8,652

Total value of related party transactions

26,209

* include additional rows if needed

In accordance with clause 2.3.8(1) and (2) of the ID determination, a description showing the connection between Vector and the related parties with which it has had related party transactions in the disclosure year and the principal activities of the related party is disclosed below:

Related party	Relationship	Principal activities	Amount (\$000) excluded cost of financing
Vector Communications Limited	a wholly owned subsidiary of Vector limited	Network communications and fibre services	8,345
Bluecurrent Limited	an associate in which Vector Limited holds a 50% interest	Metering services	1,376
Vector Technology Solutions Limited	a wholly owned subsidiary of Vector limited	Digital and technology services	7,007
Vector Auckland Property Limited	a wholly owned subsidiary of Vector limited	Asset management services	173
Vector Northern Property Limited	a wholly owned subsidiary of Vector limited	Asset management services	656
Vector Limited	directors and Key management personnel	Business support	8,652

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5c(i): Qualifying Debt (may be Commission only)

Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
[JVC]	1/7/2021	28/6/2021	5	BKBM+ [JVC]				
[JVC]	1/7/2021	28/6/2021	5	BKBM+ [JVC]				
[JVC]	30/7/2024	26/7/2024	3	BKBM+ [JVC]				
[JVC]	21/2/2025	19/2/2025	3	BKBM+ [JVC]				
[JVC]	21/2/2025	19/2/2025	3	BKBM+ [JVC]				
[JVC]	21/2/2025	19/2/2025	3	BKBM+ [JVC]				
[JVC]	21/2/2025	19/2/2025	3	BKBM+ [JVC]				
[JVC]	21/2/2025	19/2/2025	3	BKBM+ [JVC]				
Subtotal of bank facilities- variable rate					205,000	204,134	-	-
Capital bonds – fixed rate	15/6/2022	14/6/2022	5	6.23	307,205	306,430	-	-
Wholesale Bonds- fixed rate Oct20	6/10/2020	1/10/2020	6	1.58	170,000		[JVC]	[JVC]
Subtotal of wholesale bonds- variable rate					170,000	169,928	[JVC]	[JVC]
Senior notes - 2020 USPP 12yr	12/3/2020	4/3/2020	12	[JVC]	573,888		[JVC]	[JVC]
Senior notes - 2020 USPP 15 yr	12/3/2020	4/3/2020	15	[JVC]	223,179		[JVC]	[JVC]
Senior notes - 2017 USPP 10yr	25/10/2017	28/9/2017	10	[JVC]	277,200		[JVC]	[JVC]
Senior notes - 2017 USPP 12yr	25/10/2017	28/9/2017	12	[JVC]	138,600		[JVC]	[JVC]
Subtotal of senior notes - USD fixed rate					1,212,867	1,144,445	[JVC]	[JVC]
Unsubordinated bond Nov 21	26/11/2021	18/11/2021	6	3.69	225,000		[JVC]	[JVC]
Unsubordinated bond					225,000	224,208	[JVC]	[JVC]
Total						2,049,144	[7,650.18]VCI	[-1,537.66]VCI

5c(ii): Attribution of Term Credit Spread Differential

Gross term credit spread differential	6,113
Total book value of interest bearing debt	2,049,144
Leverage	41%
Average opening and closing RAB values	4,447,568
Attribution Rate (%)	89%
Term credit spread differential allowance	5,439

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(i): Operating Cost Allocations

	Value allocated (\$000s)				
	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase (\$000s)
Service interruptions and emergencies					
Directly attributable		19,716			
Not directly attributable	—	—	—	—	—
Total attributable to regulated service		19,716			
Vegetation management					
Directly attributable		8,787			
Not directly attributable	—	—	—	—	—
Total attributable to regulated service		8,787			
Routine and corrective maintenance and inspection					
Directly attributable		25,445			
Not directly attributable	—	—	—	—	—
Total attributable to regulated service		25,445			
Asset replacement and renewal					
Directly attributable		18,703			
Not directly attributable	—	—	—	—	—
Total attributable to regulated service		18,703			
Non-network solutions provided by a related party or third party					
Directly attributable		—			
Not directly attributable	—	—	—	—	—
Total attributable to regulated service		—			
System operations and network support					
Directly attributable		51,018			
Not directly attributable	—	3,039	294	3,333	—
Total attributable to regulated service		54,057			
Business support					
Directly attributable		4,443			
Not directly attributable	—	65,337	10,446	75,783	—
Total attributable to regulated service		69,780			
Operating costs directly attributable		128,112			
Operating costs not directly attributable	—	68,376	10,740	79,116	—
Operational expenditure		196,488			

5d(ii): Other Cost Allocations

	(\$000)
Pass through and recoverable costs	
Pass through costs	
Directly attributable	248,938
Not directly attributable	—
Total attributable to regulated service	248,938
Recoverable costs	
Directly attributable	673
Not directly attributable	—
Total attributable to regulated service	673

5d(iii): Changes in Cost Allocations* †

			(\$000)	
			CY-1	Current Year (CY)
Change in cost allocation 1				
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	—	—
Rationale for change				
Change in cost allocation 2				
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	—	—
Rationale for change				
Change in cost allocation 3				
Cost category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	—	—
Rationale for change				

* a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.

† include additional rows if needed

Company Name
For Year Ended

Vector Limited
31 March 2026

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values

	Value allocated (\$000s) Electricity distribution services
Subtransmission lines	
Directly attributable	77,570
Not directly attributable	3,022
Total attributable to regulated service	80,592
Subtransmission cables	
Directly attributable	385,716
Not directly attributable	–
Total attributable to regulated service	385,716
Zone substations	
Directly attributable	486,396
Not directly attributable	–
Total attributable to regulated service	486,396
Distribution and LV lines	
Directly attributable	634,255
Not directly attributable	131,632
Total attributable to regulated service	765,887
Distribution and LV cables	
Directly attributable	857,646
Not directly attributable	–
Total attributable to regulated service	857,646
Distribution substations and transformers	
Directly attributable	415,546
Not directly attributable	–
Total attributable to regulated service	415,546
Distribution switchgear	
Directly attributable	460,790
Not directly attributable	–
Total attributable to regulated service	460,790
Other network assets	
Directly attributable	951,437
Not directly attributable	34
Total attributable to regulated service	951,471
Non-network assets	
Directly attributable	53,039
Not directly attributable	60,400
Total attributable to regulated service	113,439
Regulated service asset value directly attributable	4,322,395
Regulated service asset value not directly attributable	195,088
Total closing RAB value	4,517,483

5e(ii): Changes in Asset Allocations* †

			(\$000)	
			CY-1	Current Year (CY)
Change in asset value allocation 1				
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				
Change in asset value allocation 2				
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				
Change in asset value allocation 3				
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component
† include additional rows if needed

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	6a(i): Expenditure on Assets		(\$000)	(\$000)
8	Consumer connection			119,382
9	System growth			66,695
10	Asset replacement and renewal			159,325
11	Asset relocations			28,088
12	Reliability, safety and environment:			
13	Quality of supply		–	
14	Legislative and regulatory		244	
15	Other reliability, safety and environment		31,659	
16	Total reliability, safety and environment			31,903
17	Expenditure on network assets			405,393
18	Expenditure on non-network assets			24,047
19				
20	Expenditure on assets			429,440
21	plus Cost of financing			3,982
22	less Value of capital contributions			178,187
23	plus Value of vested assets			–
24				
25	Capital expenditure			255,235
26	6a(ii): Subcomponents of Expenditure on Assets (where known)			(\$000)
27	Energy efficiency and demand side management, reduction of energy losses			–
28	Overhead to underground conversion			15,197
29	Research and development			7,295
31	6a(iii): Consumer Connection			
32	<i>Consumer types defined by EDB*</i>		(\$000)	(\$000)
33	Service connection		26,813	
34	Customer substations		42,471	
35	Business subdivisions		4,367	
36	Residential subdivisions		37,418	
	Capacity changes		4,579	
	Street lighting		3,725	
	Easement costs		9	
38	<i>* include additional rows if needed</i>			
39	Consumer connection expenditure			119,382
40				
41	less Capital contributions funding consumer connection expenditure		118,505	
42	Consumer connection less capital contributions			877
43	6a(iv): System Growth and Asset Replacement and Renewal			
44				
45				
46	Subtransmission		7,527	5,830
47	Zone substations		33,485	26,263
48	Distribution and LV lines		502	55,697
49	Distribution and LV cables		18,170	13,099
50	Distribution substations and transformers		5,310	21,593
51	Distribution switchgear		766	28,519
52	Other network assets		935	8,324
53	System growth and asset replacement and renewal expenditure		66,695	159,325
54	less Capital contributions funding system growth and asset replacement and renewal		46,149	68
55	System growth and asset replacement and renewal less capital contributions		20,546	159,257
56				
57	6a(v): Asset Relocations			
58	<i>Project or programme*</i>		(\$000)	(\$000)
59				
60				
61				
62				
63				
64	<i>* include additional rows if needed</i>			
65	All other projects or programmes - asset relocations		28,088	
66	Asset relocations expenditure			28,088
67	less Capital contributions funding asset relocations		13,465	
68	Asset relocations less capital contributions			14,623

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

69			
70	6a(vi): Quality of Supply		
71	<i>Project or programme*</i>	((\$000))	((\$000))
72			
73			
74			
75			
76			
77	<i>* include additional rows if needed</i>		
78	All other projects programmes - quality of supply	-	
79	Quality of supply expenditure		-
80	less Capital contributions funding quality of supply	-	
81	Quality of supply less capital contributions		-
82	6a(vii): Legislative and Regulatory		
83	<i>Project or programme*</i>	((\$000))	((\$000))
84			
85			
86			
87			
88			
89	<i>* include additional rows if needed</i>		
90	All other projects or programmes - legislative and regulatory	244	
91	Legislative and regulatory expenditure		244
92	less Capital contributions funding legislative and regulatory	-	
93	Legislative and regulatory less capital contributions		244
94	6a(viii): Other Reliability, Safety and Environment		
95	<i>Project or programme*</i>	((\$000))	((\$000))
96			
97			
98			
99			
100			
101	<i>* include additional rows if needed</i>		
102	All other projects or programmes - other reliability, safety and environment	31,659	
103	Other reliability, safety and environment expenditure		31,659
104	less Capital contributions funding other reliability, safety and environment	-	
105	Other reliability, safety and environment less capital contributions		31,659
106			
107	6a(ix): Non-Network Assets		
108	Routine expenditure		
109	<i>Project or programme*</i>	((\$000))	((\$000))
110			
111			
112			
113			
114			
115	<i>* include additional rows if needed</i>		
116	All other projects or programmes - routine expenditure	5,412	
117	Routine expenditure		5,412
118	Atypical expenditure		
119	<i>Project or programme*</i>	((\$000))	((\$000))
120			
121			
122			
123			
124			
125	<i>* include additional rows if needed</i>		
126	All other projects or programmes - atypical expenditure	18,635	
127	Atypical expenditure		18,635
128			
129	Expenditure on non-network assets		24,047

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year. EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	6b(i): Operational Expenditure <i>Not Required before DY2026</i>	(\$000)	(\$000)
8	Service interruptions and emergencies:		
9	Vegetation-related	2,561	
10	Other	17,155	
11	Total service interruptions and emergencies	19,716	
12	Vegetation management:		
13	Assessment and notification costs	1,487	
14	Felling or trimming vegetation - in-zone	6,208	
15	Felling or trimming vegetation - out-of-zone	603	
16	Other	489	
17	Total vegetation management	8,787	
18			
19	Routine and corrective maintenance and inspection:	25,445	
20	Asset replacement and renewal	18,703	
21	Network opex		72,651
22	Non-network solutions provided by a related party or third party	-	
23	System operations and network support	54,057	
24	Business support	69,780	
25	Non-network opex		123,837
26			
27	Operational expenditure		196,488
28	6b(ii): Subcomponents of Operational Expenditure (where known)		
29	Energy efficiency and demand side management, reduction of energy losses		
30	Direct billing*		
31	Research and development		
32	Insurance		5,657
33	* Direct billing expenditure by suppliers that directly bill the majority of their consumers		

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes).

This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

7	7(i): Revenue	Target (\$000) ¹	Actual (\$000)	% variance
8	Line charge revenue	858,681	869,680	1%
9	7(ii): Expenditure on Assets	Forecast (\$000) ²	Actual (\$000)	% variance
10	Consumer connection	141,292	119,382	(16%)
11	System growth	132,324	66,695	(50%)
12	Asset replacement and renewal	162,337	159,325	(2%)
13	Asset relocations	33,264	28,088	(16%)
14	Reliability, safety and environment:			
15	Quality of supply	–	–	–
16	Legislative and regulatory	205	244	19%
17	Other reliability, safety and environment	75,664	31,659	(58%)
18	Total reliability, safety and environment	75,869	31,903	(58%)
19	Expenditure on network assets	545,086	405,393	(26%)
20	Expenditure on non-network assets	37,966	24,047	(37%)
21	Expenditure on assets	583,052	429,440	(26%)
22	7(iii): Operational Expenditure			
23	Service interruptions and emergencies	19,217	19,716	3%
24	Vegetation management	7,807	8,787	13%
25	Routine and corrective maintenance and inspection	27,546	25,445	(8%)
26	Asset replacement and renewal	19,094	18,703	(2%)
27	Network opex	73,664	72,651	(1%)
28	Non-network solutions provided by a related party or third party	–	–	–
29	System operations and network support	49,330	54,057	10%
30	Business support	71,830	69,780	(3%)
31	Non-network opex	121,160	123,837	2%
32	Operational expenditure	194,824	196,488	1%
33	7(iv): Subcomponents of Expenditure on Assets (where known)			
34	Energy efficiency and demand side management, reduction of energy losses	–	–	–
35	Overhead to underground conversion	11,656	15,197	30%
36	Research and development	–	7,295	–
37				
38	7(v): Subcomponents of Operational Expenditure (where known)			
39	Energy efficiency and demand side management, reduction of energy losses	–	–	–
40	Direct billing	–	–	–
41	Research and development	–	–	–
42	Insurance	5,988	5,657	(6%)

¹ From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination

² From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

each ref

B(i): Billed Quantities by Price Component

[illegible]

8(ii): Line Charge Revenues (\$000) by Price Component

[illegible]

8(iii): Number of ICPs directly billed	
Number of directly billed ICPs at year end	24

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the listed quantities and associated line charge amounts for each price category code used by the EDR in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to those ICPs. EDRs should feel free to adjust the page break of this schedule to occur with readability if needed.

B(i): Billed Quantities by Price Component

[illegible]

B(6): Line Charge Revenues (\$000) by Price Component

[illegible]

B(ii): Number of ICPs directly billed
Number of directly billed ICPs in year end

Year	Number of directly killed CPs at year end	Number of CPs killed by 1990
1980	1	1
1981	1	2
1982	1	3
1983	1	4
1984	1	5
1985	1	6
1986	1	7
1987	1	8
1988	1	9
1989	1	10
1990	1	11
1991	1	12
1992	1	13
1993	1	14
1994	1	15
1995	1	16
1996	1	17
1997	1	18
1998	1	19
1999	1	20
2000	1	21
2001	1	22
2002	1	23
2003	1	24
2004	1	25
2005	1	26
2006	1	27
2007	1	28
2008	1	29
2009	1	30
2010	1	31
2011	1	32
2012	1	33
2013	1	34
2014	1	35
2015	1	36
2016	1	37
2017	1	38
2018	1	39
2019	1	40
2020	1	41
2021	1	42
2022	1	43
2023	1	44
2024	1	45
2025	1	46
2026	1	47
2027	1	48
2028	1	49
2029	1	50
2030	1	51
2031	1	52
2032	1	53
2033	1	54
2034	1	55
2035	1	56
2036	1	57
2037	1	58
2038	1	59
2039	1	60
2040	1	61
2041	1	62
2042	1	63
2043	1	64
2044	1	65
2045	1	66
2046	1	67
2047	1	68
2048	1	69
2049	1	70
2050	1	71
2051	1	72
2052	1	73
2053	1	74
2054	1	75
2055	1	76
2056	1	77
2057	1	78
2058	1	79
2059	1	80
2060	1	81
2061	1	82
2062	1	83
2063	1	84
2064	1	85
2065	1	86
2066	1	87
2067	1	88
2068	1	89
2069	1	90
2070	1	91
2071	1	92
2072	1	93
2073	1	94
2074	1	95
2075	1	96
2076	1	97
2077	1	98
2078	1	99
2079	1	100
2080	1	101
2081	1	102
2082	1	103
2083	1	104
2084	1	105
2085	1	106
2086	1	107
2087	1	108
2088	1	109
2089	1	110
2090	1	111
2091	1	112
2092	1	113
2093	1	114
2094	1	115
2095	1	116
2096	1	117
2097	1	118
2098	1	119
2099	1	120
2100	1	121
2101	1	122
2102	1	123
2103	1	124
2104	1	125
2105	1</	

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

B(3): Billed Quantities by Price Component

[illegible]

8(a): Line Charge Revenues (\$000) by Price Component

[illegible]

8(ii): Number of ICPs directly billed
Number of directly billed ICPs at year end

Company Name

Vector Limited

For Year Ended

31 March 2026

Network / Sub-network Name

Combined

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

sch ref	Voltage	Asset category	Asset class	Units	Data accuracy			
					Items at start of year (quantity)	Items at end of year (quantity)	Net change	(1-4)
9	All	Overhead Line	Concrete poles / steel structure	No.	119,844	112,730	(7,114)	3
10	All	Overhead Line	Wood poles	No.	5,456	4,891	(565)	2
11	All	Overhead Line	Other pole types	No.	1,614	2,069	455	3
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	367	366	(1)	4
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	27	27	(0)	4
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	412	427	15	4
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	144	143	(1)	4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	—	—	—	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	22	22	(0)	4
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	31	31	—	4
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	17	17	—	4
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	—	—	—	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	—	—	—	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	12	12	0	4
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	107	108	1	4
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	7	7	—	4
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	22	22	—	4
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	2	2	—	4
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	—	—	—	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	152	143	(9)	4
29	HV	Zone substation switchgear	33kV RMU	No.	6	5	(1)	4
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	323	364	41	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	105	82	(23)	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	1,405	1,411	6	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	—	—	—	N/A
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	229	232	3	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	3,687	3,681	(6)	4
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	—	—	—	N/A
37	HV	Distribution Line	SWER conductor	km	—	—	—	N/A
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	1,839	1,916	77	4
39	HV	Distribution Cable	Distribution UG PILC	km	2,142	2,117	(26)	4
40	HV	Distribution Cable	Distribution Submarine Cable	km	8	8	0	4
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	344	351	7	4
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	444	457	13	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	12,593	12,944	351	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	2,732	2,629	(103)	3
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	6,780	6,903	123	4
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	7,536	7,524	(12)	4
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	15,450	15,535	85	4
48	HV	Distribution Transformer	Voltage regulators	No.	21	21	—	4
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	14,799	15,062	263	3
50	LV	LV Line	LV OH Conductor	km	4,103	4,107	3	3
51	LV	LV Cable	LV UG Cable	km	6,913	7,027	114	4
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	520	517	(4)	3
53	LV	Connections	OH/UG consumer service connections	No.	630,004	639,473	9,469	4
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	4,967	5,054	87	3
55	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	447	456	9	3
56	All	Capacitor Banks	Capacitors including controls	No	57	57	—	4
57	All	Load Control	Centralised plant	Lot	32	32	—	3
58	All	Load Control	Relays	No	—	—	—	N/A
59	All	Civils	Cable Tunnels	km	10	10	(0)	3
60								

Company Name **Vector Limited**For Year Ended **31 March 2026**Network / Sub-network Name **Southern****SCHEDULE 9a: ASSET REGISTER**

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

	Voltage	Asset category	Asset class	Units	Data accuracy			
					Items at start of year (quantity)	Items at end of year (quantity)	Net change	(1-4)
9	All	Overhead Line	Concrete poles / steel structure	No.	50,785	47,337	(3,448)	2
10	All	Overhead Line	Wood poles	No.	3,196	2,751	(445)	2
11	All	Overhead Line	Other pole types	No.	541	555	14	3
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	48	48	(0)	4
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	—	—	—	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	234	235	1	4
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	143	142	(1)	4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	—	—	—	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	22	22	(0)	4
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	31	31	—	4
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	17	17	—	4
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	—	—	—	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	—	—	—	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	11	11	0	4
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	52	52	—	4
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	5	5	—	4
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	22	22	—	4
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	—	—	—	N/A
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	—	—	—	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	6	6	—	4
29	HV	Zone substation switchgear	33kV RMU	No.	—	—	—	N/A
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	163	163	—	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	—	—	—	N/A
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	859	846	(13)	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	—	—	—	N/A
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	132	132	—	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	867	862	(5)	3
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	—	—	—	N/A
37	HV	Distribution Line	SWER conductor	km	—	—	—	N/A
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	845	895	50	4
39	HV	Distribution Cable	Distribution UG PILC	km	1,551	1,531	(20)	4
40	HV	Distribution Cable	Distribution Submarine Cable	km	2	2	0	4
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	90	91	1	4
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	310	321	11	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	2,954	3,043	89	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	1,980	1,880	(100)	3
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	4,929	5,005	76	4
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	1,918	1,897	(21)	4
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	7,485	7,541	56	4
48	HV	Distribution Transformer	Voltage regulators	No.	8	8	—	4
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	6,567	6,670	103	3
50	LV	LV Line	LV OH Conductor	km	1,873	1,857	(16)	3
51	LV	LV Cable	LV UG Cable	km	4,076	4,140	65	4
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	278	276	(2)	3
53	LV	Connections	OH/UG consumer service connections	No.	372,132	378,218	6,086	4
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	2,514	2,492	(22)	3
55	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	222	224	2	3
56	All	Capacitor Banks	Capacitors including controls	No	2	2	—	4
57	All	Load Control	Centralised plant	Lot	21	21	—	3
58	All	Load Control	Relays	No	—	—	—	N/A
59	All	Civils	Cable Tunnels	km	10	10	(0)	3
60								

Company Name

Vector Limited

For Year Ended

31 March 2026

Network / Sub-network Name

Northern

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

sch ref	Voltage	Asset category	Asset class	Units	Data accuracy			
					Items at start of year (quantity)	Items at end of year (quantity)	Net change	(1-4)
9	All	Overhead Line	Concrete poles / steel structure	No.	69,059	65,393	(3,666)	4
10	All	Overhead Line	Wood poles	No.	2,260	2,140	(120)	3
11	All	Overhead Line	Other pole types	No.	1,073	1,514	441	4
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	320	319	(1)	4
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	27	27	(0)	4
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	178	192	14	4
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	2	2	0	4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	—	—	—	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	0	0	0	4
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	—	—	—	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	—	—	—	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	—	—	—	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	—	—	—	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	1	1	0	4
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	55	56	1	4
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	2	2	—	4
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	—	—	—	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	2	2	—	4
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	—	—	—	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	146	137	(9)	4
29	HV	Zone substation switchgear	33kV RMU	No.	6	5	(1)	4
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	160	201	41	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	105	82	(23)	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	546	565	19	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	—	—	—	N/A
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	97	100	3	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	2,820	2,819	(1)	4
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	—	—	—	N/A
37	HV	Distribution Line	SWER conductor	km	—	—	—	N/A
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	994	1,021	27	4
39	HV	Distribution Cable	Distribution UG PILC	km	591	586	(6)	4
40	HV	Distribution Cable	Distribution Submarine Cable	km	6	6	0	4
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	254	260	6	4
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	134	136	2	4
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	9,639	9,901	262	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	752	749	(3)	3
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	1,851	1,898	47	4
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	5,618	5,627	9	4
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	7,965	7,994	29	4
48	HV	Distribution Transformer	Voltage regulators	No.	13	13	—	4
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	8,232	8,392	160	3
50	LV	LV Line	LV OH Conductor	km	2,231	2,250	19	3
51	LV	LV Cable	LV UG Cable	km	2,837	2,886	49	4
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	243	241	(2)	3
53	LV	Connections	OH/UG consumer service connections	No.	257,872	261,255	3,383	4
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	2,453	2,562	109	3
55	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	225	232	7	3
56	All	Capacitor Banks	Capacitors including controls	No	55	55	—	4
57	All	Load Control	Centralised plant	Lot	11	11	—	4
58	All	Load Control	Relays	No	—	—	—	N/A
59	All	Civils	Cable Tunnels	km	—	—	—	N/A

Company Name	Vector Limited
For Year Ended	31 March 2026
Network / Sub-network Name	Southern

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile																																														
	Disclosure Year (year ended)			Number of assets at disclosure year end by installation date																																										
					1940	1950	1960	1970	1980	1990																													No. with age unknown	Items at end of year (quantity)	No. with default dates	Data accuracy (1-4)				
	Voltage	Asset category	Asset class	Units	pre-1940	-1949	-1959	-1969	-1979	-1989	-1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026								
10	All	Overhead Line	Concrete poles / steel structure	No.	4			135	3896	675	2365	3426	214	386	492	412	147	560	896	1108	1160	907	901	703	785	966	810	776	1267	1642	2192	1975	1668	1248	1119	678	785	865	990	11184	47337		2			
11	All	Overhead Line	Wood poles	No.					64	49	63	293					20	37	64	45	42	19	18	13	6	10	4	1		1	14	11	23	52	16	11	9	12	10	1626	2751		2			
12	All	Overhead Line	Other pole types	No.																							2	7	26	138	167	45	32	3	10	18	16	37	21	32	555		3			
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km						34						1						0	5		6												0		48		4					
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km																								0	2											0		N/A				
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km						0	2	32	48	1	20	5	0	1	1	15	1	3	17	0	9	5	2	14	13	9	2	1	4	23	0	4	1	1	2	0	235		4			
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km					38	69	24	6			0	0		0	1	1	1		0	0			0				0										142		4			
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km																																					0		N/A			
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	3	3		0	13	2	1	0						0				1																			22		4			
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km								8				18						1																				31		4		
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km					11			5	0	0				1	0																							17		4		
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km																																						0		N/A		
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km																																						0		N/A		
23	HV	Subtransmission Cable	Subtransmission submarine cable	km							11																															11		4		
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.		1	2	11	15	7	4	3				1		1	1				1	2					1							1					52		4			
25	HV	Zone substation Buildings	Zone substations 110kV+	No.						1	4																															5		4		
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.							9																		11													22		4		
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.																																						0		N/A		
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.																																						0		N/A		
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.							2																	1	1									1			6		4			
30	HV	Zone substation switchgear	33kV RMU	No.																																					0		N/A			
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.					13	22	9		10							0	8	9				6		6	17	39	2					1			12	9		163		4		
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.																																						0		N/A		
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.				40	62	153		59	11					8	23	37	31	13	27	16	25	12	6	26	59	23	43	44	26	3	31	29	26	13			846		4			
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.																																						0		N/A		
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.			1	20	28	17	19	4			1	1			1		3		5	5	5		1	3	3	1		2	1	1	1	1	5	3			132		4			
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	0				0	64	589	34	83	2	4	8	1	6	6	12	11	5	3	3	2	1	1	0	0	2	0	2	3	3	1	1	4	1	0	9		862		3		
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km																																						0		N/A		
38	HV	Distribution Line	SWER conductor	km																																						0		N/A		
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	0				2	12	12	18	6	17	14	12	3	67	53	63	31	31	32	37	23	25	38	27	34	30	30	39	27	32	28	33	27	38	51	1		895		4		
40	HV	Distribution Cable	Distribution UG PILC	km	11	4		21	167	489	419	315	26	11	3	1	0	13	9	22	10	5	2	1		0	0			0	0		0	0		0	0	0	0	0	1		1531		4	
41	HV	Distribution Cable	Distribution Submarine Cable	km						1																																0		2		4
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionaliser	No.															6	12	10	3	2							1			5	12	24	2	1	4	2	3			91		4	
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.			2			3	3	4		11		4	1	5	1	13	1	4	8	8	2	25		8	8	7	16	4	26	32	16	10	15	19	26	17	22		321		3	
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	1			3	30	357	78	68	32	29	32		65	47	67	66	35	28	26	49	111	130	95	105	115	96	108	154	173	124	104	143	184	148		240		3043		3		
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	5			178	557	414	201	33	38	20	23	23	38	40	26	14	22	14	24	24	11	20	12	11	9	8	10	17	12	7	17	10	8	18		16		1880		3		
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	4		3	128	554	847	365	42	33	43	83	63	94	59	52	43	32	37	72	59	116	73	102	111	126	156	216	253	207	197	228	212	197	187		11		5005		4		
47	HV	Distribution Transformer	Pole Mounted Transformer	No.				22	77	133	187	77	25	58	53		45	42	77	84	82	62	30	63	54	67	69	38	59	66	66	61	36	39	57	65	57	44	2			1897		4		
48	HV	Distribution Transformer	Ground Mounted Transformer	No.			2	63	907	1281	1160	120	133	98	95	1	152	170	254	152	112	87	104	116	172	181	157	124	148	156	195	247	180	187	210	178	208	189	2			7541		4		
49	HV	Distribution Transformer	Voltage regulators	No.							3														2																3			8		4
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	2			2	158	1347	2041	1046	71	80	42	35	10	139	41	78	36	38	20	18	30	45	61	60	52	23	30	66	85	42	58	92	127	145	134	416		6670		3		
51	LV	LV Line	LV OH Conductor	km	0				2	217	1272	84	103	5	5	10	2	6	4	7	5	5	2	4	4	5	4	3	3	3	3	2	4	6	7	5	8	5	11	47		1857		3		
52	LV	LV Cable	LV UG Cable	km	3	15	30	225	656	766	754	53	64	34	3	157	115	114	50	63	53	36	26	38	52	55	64	52	69	70	68	67	84	64	56	51	82	15		4140		4				
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	2	0	8	14	26	33	50	3	5	3	2	0	12	11	13	9	8	3	6	4	4	4	4	8	7	6	6	4	4	5	4	3	3	1			2		276		3	
54	LV	Connections	OH/UG consumer service connections	No.	2	1	1	3	5250	125440	28664	12657	18529	5049	4169	6844	8683	13332	15655	12418	7535	4817	4388	4605	4428	5108	5786	5983	6723	5674	6119	5726	8067	7557	7643	8832	8883	13643	4		378218		4			
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.					17	124	93	56	17	13		3	4		60	2																										

Company Name

Vector Limited

For Year Ended

31 March 2026

Network / Sub-network Name

Combined

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables**Circuit length by operating voltage (at year end)**

> 66kV
50kV & 66kV
33kV
SWER (all SWER voltages)
22kV (other than SWER)
6.6kV to 11kV (inclusive—other than SWER)
Low voltage (< 1kV)

Total circuit length (for supply)

Dedicated street lighting circuit length (km)

Circuit in sensitive areas (conservation areas, iwi territory etc) (km)

Overhead circuit length by terrain (at year end)

Urban
Rural
Remote only
Rugged only
Remote and rugged
Unallocated overhead lines

Total overhead length

Length of circuit within 10km of coastline or geothermal areas (where known)

Number of overhead circuit sites at high risk from vegetation damage

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Category of overhead circuit site

Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Number of overhead circuit sites involving critical assets at disclosure year-end

[Single tree]		
[Single tree - Urban]	296	119
[Single tree - Rural]	315	83
[Row of trees]	973	393
[Span between two poles (X metres)]	–	–
[Other]	158	51
Total number of sites	1,742	646

** Insert new rows in table above Total line as necessary*

Overhead (km)	Underground (km)	Total circuit length (km)
---------------	------------------	---------------------------

27	49	75
–	–	–
366	485	851
–	–	–
2	179	181
3,678	3,981	7,659
4,107	7,027	11,133
8,181	11,720	19,900

16	501	517
		4,739

Circuit length (km)	(% of total overhead length)
---------------------	------------------------------

4,294	52%
3,856	47%
–	–
–	–
–	–
31	0%
8,181	100%

Circuit length (km)	(% of total circuit length)
---------------------	-----------------------------

19,786	99.42%
--------	--------

Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end
---	---

538	1,742	Not required before DY2026
-----	-------	----------------------------

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Company Name

Vector Limited

For Year Ended

31 March 2026

Network / Sub-network Name

Southern

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables**Circuit length by operating voltage (at year end)**

> 66kV
50kV & 66kV
33kV
SWER (all SWER voltages)
22kV (other than SWER)
6.6kV to 11kV (inclusive—other than SWER)
Low voltage (< 1kV)

Total circuit length (for supply)

Dedicated street lighting circuit length (km)
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)

Overhead circuit length by terrain (at year end)

Urban
Rural
Remote only
Rugged only
Remote and rugged
Unallocated overhead lines

Total overhead length

Length of circuit within 10km of coastline or geothermal areas (where known)

Number of overhead circuit sites at high risk from vegetation damage

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Category of overhead circuit site

Number of overhead circuit sites at
high risk from vegetation damage at
disclosure year-end

Number of overhead circuit
sites involving critical assets at
disclosure year-end

[Single tree]		
[Single tree - Urban]	105	36
[Single tree - Rural]	25	11
[Row of trees]	97	40
[Span between two poles (X metres)]		
[Other]	19	5
Total number of sites	246	92

* Insert new rows in table above Total line as necessary

Underground
(km)

Total circuit length
(km)

Overhead (km)	Underground (km)	Total circuit length (km)
—	49	49
—	—	—
48	290	338
—	—	—
2	179	181
859	2,368	3,227
1,857	4,140	5,997
2,767	7,025	9,792

4	271	276
		2,537

(% of total
overhead length)

Circuit length (km)	(% of total overhead length)
2,241	81%
521	19%
—	—
—	—
—	—
5	0%
2,767	100%

(% of total circuit
length)

Circuit length (km)	(% of total circuit length)
9,751	100%

Total remaining at
high risk at the
disclosure year-

Total newly identified throughout the disclosure year	end
58	246

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Company Name

Vector Limited

For Year Ended

31 March 2026

Network / Sub-network Name

Northern

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables**Circuit length by operating voltage (at year end)**

> 66kV
50kV & 66kV
33kV
SWER (all SWER voltages)
22kV (other than SWER)
6.6kV to 11kV (inclusive—other than SWER)
Low voltage (< 1kV)

Total circuit length (for supply)

Dedicated street lighting circuit length (km)
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)

Overhead (km)	Underground (km)	Total circuit length (km)
27	0	27
—	—	—
319	195	513
—	—	—
—	—	—
2,819	1,613	4,432
2,250	2,886	5,136
5,414	4,694	10,108
12	229	241
		2,202

Overhead circuit length by terrain (at year end)

Urban
Rural
Remote only
Rugged only
Remote and rugged
Unallocated overhead lines

Total overhead length

Circuit length (km)	(% of total overhead length)
2,054	38%
3,335	62%
—	—
—	—
—	—
25	0%
5,414	100%

Length of circuit within 10km of coastline or geothermal areas (where known)

Circuit length (km)	(% of total circuit length)
10,034	99%

Number of overhead circuit sites at high risk from vegetation damage

Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end
480	1,496

Not required before DY2026

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Category of overhead circuit site

Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Number of overhead circuit sites involving critical assets at disclosure year-end

{Single tree}		
{Single tree - Urban}	191	83
{Single tree - Rural}	290	72
{Row of trees}	876	353
{Span between two poles (X metres)}		
{Other}	139	46
Total number of sites	1,496	554

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

Not required before DY2026

* Insert new rows in table above Total line as necessary

Vector Limited

31 March 2026

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref

	Location *	Average number of ICPs in disclosure year	Line charge revenue (\$000)
8			
9	N/A		
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

* Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network

26

Company Name **Vector Limited**For Year Ended **31 March 2026**Network / Sub-network Name **Combined****SCHEDULE 9e: REPORT ON NETWORK DEMAND**

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

Consumer types defined by EDB*

Residential
Commercial

Connections total

* include additional rows if needed

Number of connections
(ICPs)

9,250
3,488
12,738

Number of ICPs decommissioned during year by consumer type

Consumer types defined by EDB*

Residential
Commercial

Decommissionings total

* include additional rows if needed

Number of
decommissionings

2,607
803
3,410

Distributed generation

Number of connections made in year

Capacity of distributed generation installed in year

1,283
17

connections
MVA**9e(ii): System Demand****Maximum coincident system demand**

GXP demand

plus Distributed generation output at HV and above

Maximum coincident system demand

less Net transfers to (from) other EDBs at HV and above

Demand on system for supply to consumers' connection pointsDemand at time of
maximum coincident
demand (MW)

1,774
14
1,788
—
1,788

Electricity volumes carried

Electricity supplied from GXPs

less Electricity exports to GXPs

plus Electricity supplied from distributed generation

less Net electricity supplied to (from) other EDBs

Electricity entering system for supply to consumers' connection points

less Total energy delivered to ICPs

Electricity losses (loss ratio)

Energy (GWh)

8,934
—
203
—
9,137
8,744
393

4.3%

Load factor

0.58

9e(iii): Transformer Capacity

Distribution transformer capacity (EDB owned)

Distribution transformer capacity (Non-EDB owned)

Total distribution transformer capacity

(MVA)

5,219
882
6,101

Zone substation transformer capacity (EDB owned)

Zone substation transformer capacity (Non-EDB owned)

Total zone substation transformer capacity

(MVA)

4,870
—
4,870

Company Name

Vector Limited

For Year Ended

31 March 2026

Network / Sub-network Name

Southern

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

Consumer types defined by EDB*

Residential
Commercial

Connections total

* include additional rows if needed

Number of
connections (ICPs)

5,998
1,812
7,810

Number of ICPs decommissioned during year by consumer type

Consumer types defined by EDB*

Residential
Commercial

Decommissionings total

* include additional rows if needed

Number of
decommissionings

1,620
580
2,200

Distributed generation

Number of connections made in year

Capacity of distributed generation installed in year

611	connections
11	MVA

9e(ii): System Demand**Maximum coincident system demand**

GXP demand

plus Distributed generation output at HV and above

Maximum coincident system demand

less Net transfers to (from) other EDBs at HV and above

Demand on system for supply to consumers' connection points

Demand at time of
maximum
coincident demand
(MW)

1,116
4
1,120
—
1,120

Electricity volumes carried

Electricity supplied from GXPs

less Electricity exports to GXPs

plus Electricity supplied from distributed generation

less Net electricity supplied to (from) other EDBs

Electricity entering system for supply to consumers' connection points

less Total energy delivered to ICPs

Electricity losses (loss ratio)

Energy (GWh)

5,787
—
88
—
5,875
5,652
224

3.8%

Load factor

0.60

9e(iii): Transformer Capacity

Distribution transformer capacity (EDB owned)

Distribution transformer capacity (Non-EDB owned)

Total distribution transformer capacity

(MVA)

3,177
704
3,881

(MVA)

Zone substation transformer capacity (EDB owned)

Zone substation transformer capacity (Non-EDB owned)

Total zone substation transformer capacity

3,074
—
3,074

Company Name

Vector Limited

For Year Ended

31 March 2026

Network / Sub-network Name

Northern

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

Consumer types defined by EDB*

Residential
Commercial

Number of
connections (ICPs)

3,252
1,676
4,928

Connections total

* include additional rows if needed

Number of ICPs decommissioned during year by consumer type

Consumer types defined by EDB*

Residential
Commercial

Number of
decommissionings

987
223
1,210

Decommissionings total

* include additional rows if needed

Distributed generation

Number of connections made in year

Capacity of distributed generation installed in year

672	connections
6	MVA

9e(ii): System DemandDemand at time of
maximum
coincident demand
(MW)**Maximum coincident system demand**

GXP demand

plus Distributed generation output at HV and above

Maximum coincident system demand

less Net transfers to (from) other EDBs at HV and above

Demand on system for supply to consumers' connection points

687
13
700
—
700

Electricity volumes carried

Electricity supplied from GXPs

less Electricity exports to GXPs

plus Electricity supplied from distributed generation

less Net electricity supplied to (from) other EDBs

Electricity entering system for supply to consumers' connection points

less Total energy delivered to ICPs

Electricity losses (loss ratio)

Energy (GWh)

3,147
—
115
—
3,262
3,092
170

5.2%

Load factor

0.53

9e(iii): Transformer Capacity

Distribution transformer capacity (EDB owned)

Distribution transformer capacity (Non-EDB owned)

Total distribution transformer capacity

(MVA)

2,042
178
2,220

(MVA)

Zone substation transformer capacity (EDB owned)

Zone substation transformer capacity (Non-EDB owned)

Total zone substation transformer capacity

1,796
—
1,796

Company Name	Vector Limited
For Year Ended	31 March 2026
Network / Sub-network Name	Combined

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(i): Interruptions

Interruptions by class

Class A (planned interruptions by Transpower)
Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)
Class D (unplanned interruptions by Transpower)
Class E (unplanned interruptions of EDB owned generation)
Class F (unplanned interruptions of generation owned by others)
Class G (unplanned interruptions caused by another disclosing entity)
Class H (planned interruptions caused by another disclosing entity)
Class I (interruptions caused by parties not included above)

Total

Number of interruptions

2
1,813
2,039
3,854

Interruption restoration

Class C interruptions restored within

≤3Hrs	>3Hrs
977	1,061

SAIFI and SAIDI by class

Class A (planned interruptions by Transpower)
Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)
Class D (unplanned interruptions by Transpower)
Class E (unplanned interruptions of EDB owned generation)
Class F (unplanned interruptions of generation owned by others)
Class G (unplanned interruptions caused by another disclosing entity)
Class H (planned interruptions caused by another disclosing entity)
Class I (interruptions caused by parties not included above)

Total

SAIFI	SAIDI
0.00	0.2
0.38	109.3
1.41	123.8
1.79	233.3

Transitional SAIFI and SAIDI (previous method)

Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)

SAIFI	SAIDI
0.35	109.3
1.29	123.8

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.

10(ii): Class C Interruptions and Duration by Cause

Cause

Lightning
Vegetation
Adverse weather
Adverse environment
Third party interference
Wildlife
Human error
Defective equipment
Other cause
Unknown

SAIFI	SAIDI
0.03	1.8
0.27	30.5
0.17	24.8
0.00	0.1
0.16	17.2
0.07	2.8
0.01	0.4
0.38	31.7
0.00	0.1
0.30	14.4

Breakdown of third party interference

Dig-in
Overhead contact
Vandalism
Vehicle damage
Other

SAIFI	SAIDI
0.01	0.7
0.06	2.6
0.00	0.3
0.09	13.4
0.01	0.3

Breakdown of vegetation interruptions (vegetation cause)

In-zone
Out-of-zone

SAIFI	SAIDI
0.16	18.06
0.12	12.40

Not required before DY2026
Not required before DY2026

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI	SAIDI
0.17	56.3
0.02	4.3
0.19	48.7

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI	SAIDI
0.18	4.5
0.03	0.5
0.02	0.6
0.85	85.7
0.18	13.1
0.16	19.4

10(v): Fault Rate

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

Number of Faults	Circuit length (km)
38	393
5	653
8	
1,370	3,681
242	4,040
376	
2,039	

Fault rate (faults per 100km)

9.67
0.77
37.22
5.99

Company Name	Vector Limited
For Year Ended	31 March 2026
Network / Sub-network Name	Southern

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(i): Interruptions

Interruptions by class

Class A (planned interruptions by Transpower)
Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)
Class D (unplanned interruptions by Transpower)
Class E (unplanned interruptions of EDB owned generation)
Class F (unplanned interruptions of generation owned by others)
Class G (unplanned interruptions caused by another disclosing entity)
Class H (planned interruptions caused by another disclosing entity)
Class I (interruptions caused by parties not included above)

Total

Number of interruptions

802
617
1,419

Interruption restoration

Class C interruptions restored within

≤3hrs >3hrs

277	340
-----	-----

SAIFI and SAIDI by class

Class A (planned interruptions by Transpower)
Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)
Class D (unplanned interruptions by Transpower)
Class E (unplanned interruptions of EDB owned generation)
Class F (unplanned interruptions of generation owned by others)
Class G (unplanned interruptions caused by another disclosing entity)
Class H (planned interruptions caused by another disclosing entity)
Class I (interruptions caused by parties not included above)

Total

SAIFI SAIDI

0.28	72.5
0.89	68.42
1.17	140.9

Transitional SAIFI and SAIDI (previous method)

Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)

SAIFI SAIDI

0.27	72.5
0.82	68.4

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.

10(ii): Class C Interruptions and Duration by Cause

Cause

Lightning
Vegetation
Adverse weather
Adverse environment
Third party interference
Wildlife
Human error
Defective equipment
Other cause
Unknown

SAIFI SAIDI

0.00	0.37
0.14	11.46
0.04	3.80
0.00	0.04
0.18	17.05
0.08	2.79
0.02	0.57
0.29	23.00
0.00	0.03
0.15	9.31

Breakdown of third party interference

Dig-in
Overhead contact
Vandalism
Vehicle damage
Other

SAIFI SAIDI

0.02	0.87
0.07	2.93
0.00	0.39
0.09	12.78
0.00	0.08

Breakdown of vegetation interruptions (vegetation cause)

In-zone
Out-of-zone

SAIFI SAIDI

0.08	6.32
0.06	5.14

Not required before DY2026

Not required before DY2026

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI SAIDI

0.08	30.3
0.02	5.0
0.18	37.2

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI SAIDI

0.04	1.19
0.00	0.00
0.02	0.10
0.49	35.34
0.21	15.28
0.14	16.51

10(v): Fault Rate

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

Number of Faults Circuit length (km)

6	48
0	458
3	
331	862
141	2,427
136	
617	

Fault rate (faults per 100km)

12.54
—
38.41
5.81

Company Name	Vector Limited
For Year Ended	31 March 2026
Network / Sub-network Name	Northern

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(i): Interruptions

Interruptions by class

Class A (planned interruptions by Transpower)
Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)
Class D (unplanned interruptions by Transpower)
Class E (unplanned interruptions of EDB owned generation)
Class F (unplanned interruptions of generation owned by others)
Class G (unplanned interruptions caused by another disclosing entity)
Class H (planned interruptions caused by another disclosing entity)
Class I (interruptions caused by parties not included above)

Number of interruptions

2
1,011
1,422
2,435

Interruption restoration

Class C interruptions restored within

≤3hrs >3hrs

700	721
-----	-----

SAIFI and SAIDI by class

Class A (planned interruptions by Transpower)
Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)
Class D (unplanned interruptions by Transpower)
Class E (unplanned interruptions of EDB owned generation)
Class F (unplanned interruptions of generation owned by others)
Class G (unplanned interruptions caused by another disclosing entity)
Class H (planned interruptions caused by another disclosing entity)
Class I (interruptions caused by parties not included above)

SAIFI SAIDI

0.00	0.58
0.52	162.49
2.17	203.89
2.70	366.96

Transitional SAIFI and SAIDI (previous method)

Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)

SAIFI SAIDI

0.48	162.5
1.96	203.9

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.

10(ii): Class C Interruptions and Duration by Cause

Cause

Lightning
Vegetation
Adverse weather
Adverse environment
Third party interference
Wildlife
Human error
Defective equipment
Other cause
Unknown

SAIFI SAIDI

0.08	3.83
0.47	57.92
0.38	55.06
0.00	0.29
0.14	17.39
0.06	2.70
0.00	0.22
0.52	44.39
0.00	0.30
0.53	21.79

Breakdown of third party interference

Dig-in
Overhead contact
Vandalism
Vehicle damage
Other

SAIFI SAIDI

0.00	0.55
0.04	2.08
0.00	0.09
0.09	14.18
0.01	0.50

Breakdown of vegetation interruptions (vegetation cause)

In-zone
Out-of-zone

SAIFI SAIDI

0.26	35.03
0.21	22.90

Not required before DY2026
Not required before DY2026

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI SAIDI

0.30	93.90
0.02	3.29
0.20	65.30

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI SAIDI

0.40	9.32
0.07	1.18
0.02	1.33
1.36	158.55
0.14	10.04
0.19	23.48

10(v): Fault Rate

Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

Number of Faults	Circuit length (km)
32	345
5	195
5	
1,039	2,819
101	1,613
240	
1,422	

Fault rate (faults per 100km)

9.27
2.57
36.86
6.26

Company Name	Vector Limited
For Year Ended	31 March 2026
Network / Sub-network Name	Combined

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	SWAN K07	3.50	67	Adverse weather	91.74	2153	87
2	WELL K07	2.88	45	Vegetation	121.99	1741	80
3	OREW K02	2.49	41	Vegetation	110.07	1166	86
4	HVAL K13	2.45	26	Defective equipment	61.97	1758	87
5	SPUR K05	2.37	23	Vegetation	65.57	978	81
6	SNEL K10	2.16	16	Adverse weather	51.62	684	73
7	WARK K05	2.12	37	Defective equipment	103.19	1823	79
8	WARK K13	1.77	77	Vegetation	201.99	1235	91
9	RANU K04	1.69	22	Vegetation	42.56	1901	83
10	KKAP K03	1.55	26	Vegetation	73.15	755	93
11	MANL K11	1.53	7	Adverse weather	11.49	1007	45
12	CLEV R140	1.51	31	Vegetation	79.93	1085	93
13	WAIM K09	1.49	11	Adverse weather	27.41	2113	52
14	ONEH K06	1.35	5	Third party interference	3.83	884	42
15	COAT K03	1.35	21	Adverse weather	49.73	902	78
16	HELE K05	1.33	48	Adverse weather	122.52	1229	95
17	LAIN K01	1.28	14	Vegetation	14.52	901	88
18	BOMA K01	1.20	26	Cause unknown	84	2508	61
19	SABU K01	1.18	4	Third party interference	5.86	1260	86
20	KKAP K04	1.18	37	Adverse weather	62.02	399	84
21	SNEL K07	1.15	15	Cause unknown	19.69	1688	35
22	WAIH K03	1.13	18	Vegetation	18.18	2087	78
23	TAKA K11	1.12	33	Vegetation	65.62	911	82
24	MANL K04	1.10	12	Adverse weather	22.97	1637	61
25	RIVE K09	1.10	24	Adverse weather	56.01	1390	86
26	SPUR K02	1.09	24	Vegetation	65.05	1264	64
27	COAT K05	1.03	19	Adverse weather	30.76	383	84
28	TAKA K13	1.00	6	Third party interference	12.79	1679	53
29	MEAS K11	0.99	5	Third party interference	13.69	1632	42
30	KKAP K02	0.98	23	Adverse weather	72.12	704	86
31	WELL K09	0.94	35	Vegetation	124.44	641	98
32	BAIR K13	0.93	6	Third party interference	12.05	2725	39
33	OREW K04	0.92	19	Adverse weather	47.37	2567	47
34	WAIH K02	0.89	16	Wildlife	83.37	1060	70
35	WOOD K06	0.89	3	Third party interference	5.64	1168	45
36	WELL K02	0.89	30	Vegetation	133.31	586	89
37	LAIN K03	0.85	11	Vegetation	22.18	613	93
38	GULF K13	0.84	1	Vegetation	6.77	460	24
39	HELE K09	0.83	20	Third party interference	55.94	643	86
40	ATKI K02	0.83	7	Vegetation	11.25	1101	59
41	WYWA K05	0.82	6	Defective equipment	10.06	2026	27
42	MEAS K17	0.81	5	Defective equipment	8.24	1956	46
43	CLEN K11	0.79	3	Defective equipment	11.61	1679	0
44	WAIM K06	0.79	13	Adverse weather	24.03	377	91
45	RIVE K04	0.77	6	Defective equipment	18.46	1236	69
46	WAIM K05	0.77	25	Adverse weather	52.03	865	84
47	WARK K04	0.76	17	Vegetation	45.3	799	78
48	ATKI K11	0.76	2	Third party interference	5.8	1086	60
49	NGOT K02	0.71	8	Vegetation	7.2	1150	71
50	MANU K03	0.70	3	Vegetation	13.85	2052	29
51	WAIH K06	0.70	16	Adverse weather	22.92	1217	67
52	TAKA K12	0.68	36	Defective equipment	62.03	1023	71
53	AVON K05	0.68	3	Defective equipment	3.57	914	69
54	BIRK K11	0.68	4	Adverse weather	9.12	1542	53
55	ROCK K15	0.68	4	Vegetation	6.81	1860	84
56	HOWI K09	0.68	6	Cause unknown	10.47	1568	8
57	RBEA K03	0.67	4	Vegetation	12.26	1255	28
58	AVON K02	0.64	3	Cause unknown	7.77	2215	31
59	WELL K08	0.61	22	Adverse weather	58.96	397	97
60	REMU K17	0.61	5	Vegetation	7.54	1683	68
61	TRIA K12	0.58	4	Third party interference	8.04	830	24
62	PAPA K02	0.58	5	Vegetation	11.46	2375	42
63	HELE K02	0.57	12	Adverse weather	43.08	565	91
64	TATA K11	0.57	4	Defective equipment	11.29	2174	62
65	FBSH K05	0.56	3	Third party interference	22.87	3038	10
66	MANU K08	0.54	3	Third party interference	18.89	2085	14
67	BMON K01	0.54	2	Adverse weather	3.14	259	38
68	PAPA K09	0.53	2	Third party interference	8.23	1874	65
69	MARA K01	0.53	7	Third party interference	23.43	2541	17
70	AVON K01	0.53	2	Third party interference	9.89	2066	57
71	BMON K04	0.52	4	Vegetation	3.94	888	79
72	FBSH K13	0.52	17	Vegetation	40.31	1520	53
73	SPUR K07	0.51	5	Adverse weather	7.14	405	56
74	SPUR K09	0.51	3	Adverse weather	11.13	350	53
75	BIRK K02	0.49	4	Adverse weather	8.89	1242	37
76	ORAT K06	0.48	5	Defective equipment	12.91	949	68
77	SWAN K08	0.48	12	Adverse weather	19.86	652	82
78	BOMA K04	0.48	20	Cause unknown	48.45	944	83
79	ECOA K02	0.48	1	Adverse weather	4.26	695	60
80	PAPA K04	0.47	5	Third party interference	8.65	1617	57
81	TATA K08	0.46	5	Third party interference	8.68	1697	26
82	REMU K12	0.46	3	Defective equipment	11.08	1632	42
83	ORAT K03	0.45	13	Vegetation	16.22	529	75
84	MIKAU K27	0.45	4	Cause unknown	9.43	1719	37
85	COAT K11	0.45	15	Vegetation	40.26	710	69
86	ONEH K12	0.43	4	Defective equipment	7.76	907	44
87	BROW K03	0.42	2	Third party interference	7.37	568	54
88	COAT K12	0.41	17	Vegetation	29.93	782	75
89	PAPA K10	0.41	3	Third party interference	13.53	1593	16
90	SABU K07	0.40	3	Defective equipment	11.71	1942	47
91	BAIR K04	0.40	5	Vegetation	8.23	1483	49

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

SAIFI							
Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICs	% of Feeder Overhead (optional)
1	WELL K07	0.0269	45	Vegetation	121.99	1741	80
2	OREW K02	0.0261	41	Cause unknown	110.07	1166	86
3	SNEL K07	0.0256	15	Cause unknown	19.69	1688	35
4	WARK K05	0.0254	37	Vegetation	103.19	1823	79
5	HVAL K13	0.0245	26	Vegetation	61.97	1758	87
6	SWAN K07	0.0237	67	Vegetation	91.74	2153	87
7	BOMA K01	0.0235	26	Cause unknown	84	2508	61
8	RANU K04	0.0225	22	Vegetation	42.56	1901	83
9	BAIR K13	0.0207	6	Third party interference	12.05	2725	39
10	SPUR K05	0.0186	23	Vegetation	65.57	978	81
11	CLEV R140	0.0173	31	Third party interference	79.93	1085	93
12	WARK K13	0.0170	77	Cause unknown	201.99	1235	91
13	MARA K01	0.0169	7	Third party interference	23.43	2541	17
14	WAIM K09	0.0168	11	Adverse weather	27.41	2113	52
15	TAKA K11	0.0156	33	Vegetation	65.62	911	
16	OREW K04	0.0151	19	Adverse weather	47.31	2567	47
17	WAIH K03	0.0150	18	Vegetation	18.15	2087	78
18	BOMA K04	0.0148	20	Cause unknown	48.45	944	83
19	RIVE K09	0.0143	24	Adverse weather	56.01	1390	86
20	MANL K04	0.0135	12	Adverse weather	22.97	1637	61
21	BROW K04	0.0131	4	Adverse weather	14.34	1251	20
22	TAKA K12	0.0129	36	Defective equipment	62.03	1023	71
23	MEAS K17	0.0123	5	Defective equipment	8.24	1956	46
24	HELE K05	0.0121	48	Cause unknown	122.52	1229	95
25	WSWA K05	0.0119	6	Defective equipment	10.06	2026	27
26	TAKA K13	0.0115	6	Third party interference	12.75	1679	53
27	LAIN K07	0.0113	14	Vegetation	14.52	901	88
28	SABU K01	0.0107	4	Defective equipment	5.86	1260	86
29	SPUR K02	0.0104	24	Vegetation	65.05	1264	64
30	WELL K09	0.0102	35	Vegetation	124.44	641	98
31	SNEL K10	0.0100	16	Cause unknown	51.62	684	73
32	PAPA K02	0.0097	5	Vegetation	11.46	2375	42
33	MANU K03	0.0096	3	Wildlife	13.86	2062	29
34	NGAT K02	0.0095	6	Defective equipment	10.4	1464	39
35	FSH K05	0.0094	3	Cause unknown	22.87	3038	10
36	TATA K11	0.0093	4	Cause unknown	11.25	2174	62
37	MEAS K13	0.0093	5	Third party interference	13.69	1632	42
38	SNEL K08	0.0092	8	Cause unknown	8.71	729	48
39	WARK K04	0.0090	17	Cause unknown	45.3	799	78
40	OTAR K02	0.0087	2	Defective equipment	20.43	2771	0
41	WAIH K06	0.0086	16	Defective equipment	22.92	1217	67
42	LAIN K03	0.0082	11	Vegetation	22.18	613	93
43	MEAS K13	0.0081	8	Cause unknown	11.76	1550	32
44	MKAU K27	0.0081	4	Cause unknown	9.43	1719	37
45	BIRK K02	0.0076	4	Cause unknown	8.89	1242	37
46	BAIR K04	0.0076	5	Cause unknown	8.25	1483	49
47	HPOI K07	0.0076	9	Cause unknown	17.13	1002	68
48	MEAS K12	0.0075	3	Vegetation	6.15	1151	38
49	ORAT K06	0.0074	5	Defective equipment	12.91	949	68
50	BIRK K11	0.0073	4	Defective equipment	9.12	1542	53
51	FSH K13	0.0071	17	Vegetation	40.31	1520	53
52	WAIH K02	0.0071	16	Wildlife	83.37	1060	70
53	BAIR K12	0.0070	1	Cause unknown	9.42	2285	0
54	KKAP K02	0.0070	23	Lightning	72.12	704	86
55	WARK K12	0.0069	17	Cause unknown	60.09	986	
56	MANL K11	0.0069	7	Adverse weather	11.49	1007	45
57	PAPA K04	0.0069	5	Wildlife	8.65	1617	57
58	SIMP K08	0.0068	7	Adverse weather	10.09	1179	44
59	MANU K08	0.0068	3	Third party interference	18.89	2085	14
60	KKAP K04	0.0068	37	Cause unknown	62.02	399	84
61	HOWI K09	0.0067	6	Adverse weather	10.47	1568	8
62	OREW K08	0.0067	2	Cause unknown	18.34	2124	6
63	KKAP K03	0.0066	26	Vegetation	73.15	755	93
64	DRIV K07	0.0065	2	Defective equipment	6.15	1501	56
65	BAIR K14	0.0065	3	Adverse weather	10.55	2381	52
66	SABU K07	0.0065	3	Defective equipment	11.71	1942	47
67	RIVE K04	0.0064	6	Defective equipment	18.46	1236	69
68	WAIM K08	0.0063	17	Cause unknown	26.13	658	80
69	REMU K17	0.0060	5	Vegetation	7.54	1683	68
70	HPOI K06	0.0060	2	Defective equipment	12.14	2005	10
71	HELE K09	0.0059	20	Third party interference	55.94	643	86
72	BROW K12	0.0056	5	Adverse weather	5.74	512	33
73	PAPA K10	0.0056	3	Third party interference	13.53	1593	16
74	ATKI K02	0.0056	7	Vegetation	11.29	1101	59
75	SIOH K05	0.0055	3	Defective equipment	8.22	1165	0
76	HOWI K05	0.0055	1	Defective equipment	14.51	1895	0
77	AVON K02	0.0055	3	Cause unknown	7.72	2215	31
78	ONEH K12	0.0053	4	Defective equipment	7.76	907	44
79	REMU K12	0.0052	3	Defective equipment	11.08	1632	42
80	ROCK K15	0.0051	4	Vegetation	6.81	1860	84
81	WARK K10	0.0051	3	Defective equipment	15.21	1086	25
82	MKAU K19	0.0050	5	Third party interference	11.76	985	29
83	NCOT K02	0.0049	8	Vegetation	7.2	1150	71
84	HOBY K11	0.0049	17	Defective equipment	14.24	267	47
85	COAT K03	0.0047	21	Vegetation	49.75	902	78
86	JAME K04	0.0047	3	Defective equipment	8.05	813	23
87	LAIN K07	0.0045	8	Defective equipment	8.99	717	88
88	BALM K04	0.0045	4	Defective equipment	6.79	1508	44
89	COAT K12	0.0045	17	Vegetation	28.93	782	75
90	AVON K01	0.0045	2	Cause unknown	9.89	2066	57
91	RBEA K03	0.0045	4	Vegetation	12.26	1255	28

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

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Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICs	% of Feeder Overhead (optional)
1	SNEL K10	1999	16	Adverse weather	51.62	684	73
2	KKAP K04	1869	37	Adverse weather	62.02	399	84
3	COAT K05	1715	19	Adverse weather	30.76	383	84
4	SPUR K05	1542	23	Vegetation	65.52	978	81
5	TAKA K17	1438	17	Defective equipment	23.89	162	64
6	OREW K02	1371	41	Vegetation	110.07	1166	86
7	WAIM K06	1330	13	Adverse weather	24.03	377	91
8	KKAP K03	1316	26	Vegetation	73.15	755	93
9	RIVE K11	1266	7	Vegetation	3.7	39	87
10	GULF K13	1163	1	Vegetation	6.77	460	24
11	WELL K07	1050	45	Vegetation	121.99	1741	80
12	SWAN K07	1034	67	Adverse weather	91.74	2153	87
13	NWES K04	976	1	Cause unknown	6.7	100	5
14	ONEH K06	973	5	Third party interference	3.85	884	42
15	WELL K02	965	30	Vegetation	133.31	586	89
16	MANL K11	962	7	Adverse weather	11.49	1007	45
17	WELL K08	959	22	Adverse weather	58.98	397	97
18	SIMP K10	950	8	Third party interference	8.31	213	95
19	COAT K03	950	21	Adverse weather	49.73	902	78
20	WELL K09	930	35	Vegetation	124.44	641	98
21	SPUR K09	917	3	Adverse weather	11.13	350	53
22	WARK K13	913	77	Vegetation	201.99	1235	91
23	LAIN K01	897	14	Vegetation	14.52	901	88
24	CLEV K140	897	31	Vegetation	79.93	1095	93
25	LAIN K03	884	11	Vegetation	22.18	613	93
26	HVAL K13	881	26	Defective equipment	61.97	1758	87
27	KKAP K02	877	23	Adverse weather	72.12	704	86
28	COAT K06	830	5	Vegetation	10.24	220	64
29	HELE K09	823	20	Third party interference	55.94	643	86
30	SPUR K07	817	5	Adverse weather	7.14	405	56
31	TAKA K11	782	33	Vegetation	65.62	911	82
32	WARK K05	738	37	Defective equipment	103.19	1823	79
33	LAIN K09	705	10	Vegetation	10.62	305	93
34	HELE K05	688	48	Adverse weather	121.53	1229	95
35	HELE K02	648	12	Adverse weather	43.08	565	91
36	HOBV K11	627	17	Vegetation	14.24	267	47
37	HELE K10	608	10	Defective equipment	10.32	215	97
38	SABU K01	604	4	Third party interference	5.86	1260	86
39	WARK K04	592	17	Vegetation	45.3	799	78
40	RANU K04	572	22	Vegetation	42.56	1901	83
41	WAIM K05	568	25	Adverse weather	52.03	865	84
42	RIVE K08	566	5	Defective equipment	5.05	5	77
43	BMON K01	562	2	Adverse weather	3.14	259	38
44	SPUR K02	556	24	Vegetation	65.05	1264	64
45	ORAT K03	540	13	Vegetation	16.22	529	75
46	SSPT K10	536	5	Adverse weather	10.3	67	86
47	WAIH K02	533	16	Wildlife	83.37	1060	70
48	ROSE K10	521	2	Defective equipment	2.45	31	0
49	RIVE K09	503	24	Adverse weather	56.01	1390	86
50	WOOD K06	487	3	Third party interference	5.64	1168	45
51	SWAN K08	483	12	Adverse weather	19.86	652	82
52	ATKI K02	474	7	Vegetation	11.29	1101	59
53	BROW K03	472	2	Third party interference	7.37	568	54
54	AYON K05	471	3	Defective equipment	3.57	914	69
55	WAIM K02	468	9	Adverse weather	27.34	397	94
56	WOOD K02	452	2	Adverse weather	3.8	387	19
57	WAIM K09	450	11	Adverse weather	27.41	2113	52
58	SNEL K11	450	9	Cause unknown	1.6	14	73
59	ATKI K11	448	2	Third party interference	5.6	1086	60
60	TRIA K12	448	4	Third party interference	8.04	830	24
61	ECOA K02	438	1	Adverse weather	4.26	695	60
62	ORAT K02	434	2	Defective equipment	3.86	138	86
63	MANL K04	428	12	Adverse weather	22.97	1637	61
64	TAKA K12	426	36	Defective equipment	62.03	1023	71
65	WYWA K12	421	3	Defective equipment	3.44	443	39
66	COAT K11	400	15	Vegetation	40.26	710	69
67	RIVE K04	397	6	Defective equipment	18.46	1236	69
68	MEAS K11	392	5	Third party interference	13.69	1632	42
69	NCOT K02	391	8	Vegetation	7.2	1150	71
70	SNEL K07	386	15	Cause unknown	19.69	1688	35
71	TAKA K13	380	6	Third party interference	12.79	1679	53
72	BMON K04	379	4	Vegetation	3.94	888	79
73	WAIM K06	366	16	Adverse weather	22.92	1217	67
74	BROW K12	364	5	Adverse weather	5.74	512	33
75	WAIM K08	363	17	Vegetation	26.13	658	80
76	WAIH K06	352	2	Defective equipment	4.43	138	22
77	RIVE K03	352	13	Vegetation	26.66	724	87
78	WAIH K03	344	18	Vegetation	18.18	2087	78
79	RBEA K03	339	4	Vegetation	12.26	1255	28
80	COAT K12	338	17	Vegetation	28.93	782	75
81	HELE K04	332	6	Adverse weather	29.21	363	94
82	WEST K11	330	1	Cause unknown	6.6	50	5
83	ORAT K06	325	5	Defective equipment	12.91	949	68
84	SSPT K09	322	2	Third party interference	6.16	29	72
85	BOMA K04	321	20	Cause unknown	48.45	944	83
86	LAIN K07	319	8	Defective equipment	8.99	717	88
87	HANS K06	306	2	Defective equipment	2.56	97	0
88	BOMA K01	305	26	Cause unknown	84	2508	61
89	WARK K14	304	3	Vegetation	9.9	316	40
90	CLEN K11	303	3	Defective equipment	11.61	1679	0
91	ONEH K12	302	4	Defective equipment	7.76	907	44

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of KVs	% of Feeder Overhead (optional)
1	CLEV R140	2.55	31	Vegetation	79.03	10855	93
2	BAWA R05	1.29	14	Third party interference	8.29	1084	42
3	BAWA R05	1.29	14	Vegetation	18.79	1084	78
4	TAKA R11	1.00	33	Vegetation	85.65	1011	82
5	TAKA R02	0.78	3	Third party interference	62.79	1003	53
6	MAWA R11	1.00	3	Third party interference	13.05	1003	25
7	BAWA R12	1.57	8	Third party interference	12.05	2725	39
8	MAWA R02	1.57	16	Vegetation	85.75	1003	70
9	MAWA R05	1.19	3	Vegetation	10.06	1006	27
10	MAWA R12	1.37	3	Vegetation	8.24	1006	46
11	CLEV R11	1.34	3	Vegetation	11.65	1070	0
12	MAWA R02	1.19	3	Vegetation	13.86	1063	29
13	MAWA R05	1.10	16	Vegetation	22.02	1217	67
14	TAKA R12	1.17	16	Vegetation	62.09	1051	71
15	MAWA R05	1.15	3	Vegetation	1.57	104	69
16	MAWA R12	1.15	3	Vegetation	9.91	1004	84
17	MAWA R05	1.15	3	Vegetation	10.47	1004	8
18	MAWA R02	1.08	3	Vegetation	7.77	2215	31
19	MAWA R12	1.03	3	Vegetation	7.92	1004	36
20	MAWA R05	0.98	3	Vegetation	11.49	2215	42
21	MAWA R02	0.89	3	Third party interference	22.87	1008	10
22	MAWA R05	0.91	3	Third party interference	16.09	1008	14
23	MAWA R02	0.90	3	Third party interference	8.23	1074	65
24	MAWA R05	0.90	3	Third party interference	24.43	2151	17
25	MAWA R02	0.89	3	Third party interference	9.89	1004	57
26	MAWA R12	0.88	17	Vegetation	49.11	1105	53
27	MAWA R02	0.75	3	Third party interference	8.65	1017	57
28	MAWA R12	0.76	3	Vegetation	11.08	1012	49
29	MAWA R12	0.75	4	Vegetation	9.47	1119	17
30	MAWA R12	0.73	3	Vegetation	7.76	1071	44
31	MAWA R12	0.60	3	Third party interference	13.33	1003	16
32	MAWA R02	0.60	3	Vegetation	8.29	1003	42
33	MAWA R02	0.60	3	Vegetation	30.43	2773	0
34	MAWA R02	0.57	3	Vegetation	11.09	1008	18
35	TAKA R11	0.62	17	Vegetation	23.89	1002	64
36	MAWA R12	0.60	4	Vegetation	7.47	1004	17
37	MAWA R12	0.60	3	Third party interference	15.75	1004	29
38	MAWA R12	0.59	3	Vegetation	11.38	1005	37
39	MAWA R02	0.58	3	Vegetation	5.29	700	9
40	MAWA R12	0.59	3	Vegetation	6.35	1072	15
41	MAWA R12	0.52	3	Vegetation	4.29	1004	16
42	MAWA R12	0.51	3	Vegetation	2.09	1003	3
43	MAWA R12	0.50	3	Vegetation	2.09	1003	3
44	MAWA R05	0.50	3	Vegetation	2.09	1003	3
45	MAWA R12	0.47	3	Vegetation	4.15	1153	38
46	MAWA R02	0.46	3	Vegetation	11.25	1004	25
47	MAWA R02	0.46	3	Vegetation	10.09	1007	26
48	MAWA R02	0.45	3	Vegetation	6.15	1003	12
49	MAWA R02	0.45	3	Vegetation	6.15	1003	12
50	MAWA R02	0.45	3	Vegetation	6.15	1003	12
51	MAWA R02	0.45	3	Vegetation	6.15	1003	12
52	MAWA R02	0.45	3	Vegetation	6.15	1003	12
53	MAWA R02	0.45	3	Vegetation	6.15	1003	12
54	MAWA R02	0.45	3	Vegetation	6.15	1003	12
55	MAWA R02	0.45	3	Vegetation	6.15	1003	12
56	MAWA R02	0.45	3	Vegetation	6.15	1003	12
57	MAWA R02	0.45	3	Vegetation	6.15	1003	12
58	MAWA R02	0.45	3	Vegetation	6.15	1003	12
59	MAWA R02	0.45	3	Vegetation	6.15	1003	12
60	MAWA R02	0.45	3	Vegetation	6.15	1003	12
61	MAWA R02	0.45	3	Vegetation	6.15	1003	12
62	MAWA R02	0.45	3	Vegetation	6.15	1003	12
63	MAWA R02	0.45	3	Vegetation	6.15	1003	12
64	MAWA R02	0.45	3	Vegetation	6.15	1003	12
65	MAWA R02	0.45	3	Vegetation	6.15	1003	12
66	MAWA R02	0.45	3	Vegetation	6.15	1003	12
67	MAWA R02	0.45	3	Vegetation	6.15	1003	12

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of KVs	% of Feeder Overhead (optional)
1	CLEV R11	0.0101	31	Vegetation	79.03	10855	93
2	CLEV R140	0.0101	31	Vegetation	79.03	10855	93
3	MAWA R05	0.0101	14	Third party interference	8.29	1084	42
4	TAKA R11	0.0101	33	Vegetation	85.65	1011	82
5	MAWA R05	0.0101	16	Vegetation	10.06	1006	27
6	TAKA R12	0.0119	16	Vegetation	62.09	1051	71
7	MAWA R12	0.0108	3	Vegetation	10.06	1006	46
8	MAWA R02	0.0108	3	Vegetation	10.06	1006	46
9	TAKA R12	0.0107	3	Third party interference	12.79	1079	53
10	MAWA R02	0.0104	11	Vegetation	11.49	2215	42
11	MAWA R02	0.0104	3	Vegetation	11.49	2215	42
12	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
13	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
14	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
15	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
16	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
17	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
18	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
19	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
20	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
21	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
22	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
23	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
24	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
25	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
26	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
27	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
28	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
29	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
30	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
31	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
32	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
33	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
34	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
35	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
36	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
37	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
38	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
39	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
40	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
41	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
42	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
43	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
44	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
45	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
46	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
47	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
48	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
49	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
50	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
51	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
52	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
53	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
54	MAWA R12	0.0104	3	Vegetation	11.49	2215	42
55	MAWA R12	0.0104	3	Vegetation	11.49	2215	42

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of KVs	% of Feeder Overhead (optional)
1	TAKA R11	1410	17	Vegetation	23.89	1002	64
2	MAWA R02	971	3	Third party interference	9.89	1004	4
3	MAWA R02	971	3	Third party interference	9.89	1004	4
4	CLEV R140	892	31	Vegetation	79.03	1085	93
5	TAKA R11	792	13	Vegetation	62.03	1051	42
6	MAWA R02	531	16	Vegetation	10.17	1067	70
7	MAWA R02	521	16	Vegetation	10.06	1067	70
8	MAWA R02	471	3	Vegetation	3.57	1014	28
9	TAKA R12	421	16	Vegetation	62.03	1053	71
10	MAWA R12	391	3	Vegetation	10.06	1003	27
11	MAWA R12	391	3	Third party interference	13.00	1033	42
12	MAWA R12	381	3	Third party interference	12.79	1079	53
13	MAWA R02	369	16	Vegetation	22.02	1217	67
14	MAWA R02	369	16	Vegetation	18.18	1087	78
15	MAWA R12	331	3	Vegetation	9.88	1015	50
16	MAWA R02	301	3	Vegetation	2.06	917	0
17	CLEV R12	291	3	Vegetation	11.52	1077	57
18	MAWA R12	281	3	Vegetation	7.92	901	43
19	MAWA R12	281	3	Vegetation	5.48	785	4
20	MAWA R12	281	3	Vegetation	6.58	718	43
21	CLEV R134	282	10	Vegetation	1.78	718	62
22	MAWA R02	271	3	Vegetation	10.42	1068	66
23	MAWA R12	271	3	Vegetation	9.82	1068	66
24	MAWA R02	261	3	Vegetation	10.06	1005	27
25	MAWA R12	251	3	Vegetation	9.82	1086	77
26	MAWA R12	231	3	Vegetation	6.83	1080	84
27	MAWA R12	221	3	Vegetation	11.79	1081	68
28	MAWA R12	221	3	Vegetation	2.42	1081	68
29	MAWA R12	211	3	Third party interference	12.05	1123	39
30	MAWA R12	211	3	Vegetation	40.11	1203	53
31	MAWA R02	218	3	Vegetation	13.88	1262	29
32	MAWA R02	218	3	Vegetation	6.11	1247	11
33	MAWA R12	211	3	Vegetation	1.03	1047	13
34	MAWA R02	211	3	Vegetation	6.95	1057	13
35	MAWA R12	201	3	Vegetation	20.7	113	0
36	MAWA R02	201	3	Vegetation	6.22	1040	27
37	MAWA R12	201	3	Vegetation	11.52	1041	44
38	MAWA R02	201	3	Third party interference	8.23	1074	65
39	MAWA R02	191	3	Third party interference	8.65	1057	57
40	MAWA R12	181	3	Vegetation	1.77	1215	31
41	MAWA R12	181	3	Vegetation	11.00	1033	42
42	MAWA R02	171	3	Vegetation	2.03	1047	11
43	MAWA R02	171	3	Vegetation	6.13	1083	49
44	MAWA R12	161	3	Vegetation	4.38	1183	13
45	MAWA R02	171	3	Vegetation	36.1	1069	42
46	MAWA R02	171	3	Third party interference	9.70	1043	31
47	MAWA R02	161	3	Vegetation	11.00	1033	42
48	MAWA R12	161	3	Vegetation	6.13	1109	37
49	MAWA R12	161	3	Vegetation	44.23	1085	46
50	MAWA R02	161	3	Third party interference	16.88	1085	14
51	MAWA R12	161	3	Third party interference	13.53	1083	16
52	MAWA R02	161	3	Third party interference	20.00	1080	37
53	MAWA R02	161	3	Vegetation	11.40	1175	40
54	MAWA R12	161	3	Vegetation	6.13	1153	28
55	MAWA R02	161	3	Vegetation	1.18	1079	28

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	SWAN K07	8.55	67	Adverse weather	91.74	2153	87
2	WELL K07	7.03	45	Vegetation	121.99	1741	80
3	OREW K02	6.08	41	Vegetation	110.07	1166	86
4	HVAL K13	6.00	26	Defective equipment	61.97	1758	87
5	SPUR K05	5.80	23	Vegetation	65.57	978	81
6	SNEL K10	5.27	16	Adverse weather	51.62	684	73
7	WARK K05	5.17	37	Defective equipment	103.19	1823	79
8	WARK K13	4.34	77	Vegetation	201.99	1235	91
9	RANU K04	4.13	22	Vegetation	42.56	1901	83
10	KKAP K03	3.80	26	Vegetation	73.15	755	93
11	MANL K11	3.73	7	Adverse weather	11.49	1007	45
12	WAIM K09	3.64	11	Adverse weather	27.41	2113	52
13	COAT K03	3.29	21	Adverse weather	49.73	902	78
14	HELE K05	3.25	48	Adverse weather	122.52	1229	95
15	LAIN K01	3.12	14	Vegetation	14.52	901	88
16	BOMA K01	2.94	26	Cause unknown	84	2508	61
17	SABU K01	2.89	4	Third party interference	5.86	1260	86
18	KKAP K04	2.88	37	Adverse weather	62.02	399	84
19	SNEL K07	2.80	15	Cause unknown	19.69	1688	35
20	MANL K04	2.70	12	Adverse weather	22.97	1637	61
21	RIVE K09	2.69	24	Adverse weather	56.01	1390	86
22	SPUR K02	2.67	24	Vegetation	65.05	1264	64
23	COAT K05	2.53	19	Adverse weather	30.76	383	84
24	KKAP K02	2.39	23	Adverse weather	72.12	704	86
25	WELL K09	2.30	35	Vegetation	124.44	641	98
26	OREW K04	2.25	19	Adverse weather	47.37	2567	47
27	WOOD K06	2.17	3	Third party interference	5.64	1168	45
28	WELL K02	2.17	30	Vegetation	133.31	586	89
29	LAIN K03	2.09	11	Vegetation	22.18	613	93
30	GULF K13	2.06	1	Vegetation	6.77	460	24
31	HELE K09	2.04	20	Third party interference	55.94	643	86
32	ATKI K02	2.03	7	Vegetation	11.29	1101	59
33	WAIM K06	1.92	13	Adverse weather	24.03	377	91
34	RIVE K04	1.88	6	Defective equipment	18.46	1236	69
35	WAIM K05	1.88	25	Adverse weather	52.03	865	84
36	WARK K04	1.86	17	Vegetation	45.3	799	78

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	WELL K07	0.0659	45	Vegetation	121.99	1741	80
2	OREW K02	0.0638	41	Cause unknown	110.07	1166	86
3	SNEL K07	0.0626	15	Cause unknown	19.69	1688	35
4	WARK K05	0.0621	37	Vegetation	103.19	1823	79
5	HVAL K13	0.0598	26	Vegetation	61.97	1758	87
6	SWAN K07	0.0579	67	Vegetation	91.74	2153	87
7	BOMA K01	0.0575	26	Cause unknown	84	2508	61
8	RANU K04	0.0550	22	Vegetation	42.56	1901	83
9	SPUR K05	0.0455	23	Vegetation	65.57	978	81
10	WARK K13	0.0416	77	Cause unknown	201.99	1235	91
11	WAIM K09	0.0412	11	Adverse weather	27.41	2113	52
12	OREW K04	0.0370	19	Adverse weather	47.37	2567	47
13	BOMA K04	0.0362	20	Cause unknown	48.45	944	83
14	RIVE K09	0.0350	24	Adverse weather	56.01	1390	86
15	MANL K04	0.0331	12	Adverse weather	22.97	1637	61
16	BROW K04	0.0320	4	Adverse weather	14.34	1251	20
17	HELE K05	0.0297	48	Cause unknown	122.52	1229	95
18	LAIN K01	0.0277	14	Vegetation	14.52	901	88
19	SABU K01	0.0262	4	Defective equipment	5.86	1260	86
20	SPUR K02	0.0255	24	Vegetation	65.05	1264	64
21	WELL K09	0.0250	35	Vegetation	124.44	641	98
22	SNEL K10	0.0244	16	Cause unknown	51.62	684	73
23	NGAT K02	0.0232	6	Defective equipment	10.4	1464	39
24	TATA K11	0.0227	4	Cause unknown	11.29	2174	62
25	SNEL K08	0.0226	8	Cause unknown	8.71	729	48
26	WARK K04	0.0220	17	Cause unknown	45.3	799	78
27	LAIN K03	0.0202	11	Vegetation	22.18	613	93
28	BIRK K02	0.0187	4	Cause unknown	8.89	1242	37
29	HPOI K07	0.0185	9	Cause unknown	17.13	1002	68
30	ORAT K06	0.0180	5	Defective equipment	12.91	949	68
31	BIRK K11	0.0178	4	Defective equipment	9.12	1542	53
32	KKAP K02	0.0171	23	Lightning	72.12	704	86
33	WARK K12	0.0169	17	Cause unknown	60.09	986	86
34	MANL K11	0.0169	7	Adverse weather	11.49	1007	45
35	SIMP K08	0.0166	7	Adverse weather	10.09	1179	44
36	KKAP K04	0.0166	37	Cause unknown	62.02	399	84

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	SNEL K10	1999	16	Adverse weather	51.62	684	73
2	KKAP K04	1869	37	Adverse weather	62.02	399	84
3	COAT K05	1715	19	Adverse weather	30.76	383	84
4	SPUR K05	1542	23	Vegetation	65.57	978	81
5	OREW K02	1371	41	Vegetation	110.07	1166	86
6	WAIM K06	1330	13	Adverse weather	24.03	377	91
7	KKAP K03	1316	26	Vegetation	73.15	755	93
8	RIVE K11	1266	7	Vegetation	3.7	39	87
9	GULF K13	1163	1	Vegetation	6.77	460	24
10	WELL K07	1050	45	Vegetation	121.99	1741	80
11	SWAN K07	1034	67	Adverse weather	91.74	2153	87
12	WELL K02	965	30	Vegetation	133.31	586	89
13	MANL K11	962	7	Adverse weather	11.49	1007	45
14	WELL K08	959	22	Adverse weather	58.98	397	97
15	SIMP K10	950	8	Third party interference	8.31	213	95
16	COAT K03	950	21	Adverse weather	49.73	902	78
17	WELL K09	930	35	Vegetation	124.44	641	98
18	SPUR K09	917	3	Adverse weather	11.13	350	53
19	WARK K13	913	77	Vegetation	201.99	1235	91
20	LAIN K01	897	14	Vegetation	14.52	901	88
21	LAIN K03	884	11	Vegetation	22.18	613	93
22	HVAL K13	881	26	Defective equipment	61.97	1758	87
23	KKAP K02	877	23	Adverse weather	72.12	704	86
24	COAT K06	830	5	Vegetation	10.24	220	64
25	HELE K09	823	20	Third party interference	55.94	643	86
26	SPUR K07	817	5	Adverse weather	7.14	405	56
27	WARK K05	738	37	Defective equipment	103.19	1823	79
28	LAIN K09	705	10	Vegetation	10.62	305	93
29	HELE K05	688	48	Adverse weather	122.52	1229	95
30	HELE K02	648	12	Adverse weather	43.08	565	91
31	HOBV K11	627	17	Vegetation	14.24	267	47
32	HELE K10	608	10	Defective equipment	10.32	215	97
33	SABU K01	604	4	Third party interference	5.86	1260	86
34	WARK K04	592	17	Vegetation	45.3	799	78
35	RANU K04	572	22	Vegetation	42.56	1901	83
36	WAIM K05	568	25	Adverse weather	52.03	865	84